KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC Use Only

Mail to:  KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Expected Start Date: February 21, 2005

OPERATOR:
Name: C C Oil, LLC
Address: P.O. Box 207
City/State/Zip: Victoria, KS 67671
Contact Person: Donald J. Schmidberger (705) 736-2724

CONTRACTOR:
Name: Discovery Drilling Co., Inc.

Project:
Well Name:
Original Completion Date: [Missing]
Original Total Depth: [Missing]

Directional, Drawdown or Horizontal well?: Yes

Return Flow Location:

KCCL#: [Missing]

Spot

W 2 SE SW

660

S 30 T 13 E 16N

640 W

Is SECTION X: Regular

Yes

Is it a Known or Suspected Fault?:

None

Is the Rectangular One Juxtaposition: Yes

Is the Nearest Lease or Unit Boundary: 600

Ground Surface Elevation: 1982

Water well within one quarter mile: Yes

Public water supply well within one mile: No

Depth to bottom of single well: 750' [Missing]

Surface Pipe by Alternate: Yes

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe Required: [Missing]

Projected Total Depth: 3575

Water Source for Drilling Operations:

Well X: Surface Water

Other:

Drill Rig Name:

Wells Drilled:

Wells Permits:

Will Come to Take:

Yes

If Yes, proposed zone:

APPROVING

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 54-1 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.

2. A copy of the approved notice of intent to drill shall be pinned on each drilling rig.

3. The minimum amount of surface pipe specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet below the underlying formation.

4. If the well is dry hole, an agreement between the operator and RAC district office on plug length and placement is necessary prior to plugging.

5. The appropriate district will be notified before well is either plugged or production casing is cemented in.

6. If an Alternate II COMPLETION, production pipe will be cemented in below any visible water to a surface within 120 days of mud date, or shall be cemented in below any known water to a depth of 200 feet (60m). Or shall be allowed to Appendix 18 - System Kansas Surface casing which is part of the KCC District 3 area, alternate IV casing must be completed within 30 days of the spud date of the well shall be plugged in. In all cases, NOTDRY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

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Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Affidavit of Originator or Agent:

Date: February 28, 2005

Signature of Originator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage reservation unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage reservation unit for oil wells.

Location of Well: Ellis
Lease: 660 feet from S W 1/4 S
Well Number: 1
Field: Wildcat
Number of Acres attributable to well: 1650

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest quirk or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis Co., KS

a plotting the proposed location of the well, you must show:

1. The nearest in which you are using the depicted plan by identifying, section lines, i.e. t section, t section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south /north and east /west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plan must be attached. (CO-7 for oil wells, CO-8 for gas wells).