NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Must be approved by KCC (30) days prior to commencing well

AP 100 00 00 00

Name: Mary Oil Co.
Address: 5517 Waubnay Ave
City/Town: Wichita
Contact Person: Mary Miller
Phone: 316-243-6773
License: 512

Date: 3-30-05

Expected Spud Date: 4-22-05

OPERATOR: Mary Oil Co.

Contractor: Mary Oil Co.

Location: NE 31, Tp 29

Co-Owner: None

Deep Point: 230 feet

Member: NO

End Point: 230 feet

Length: 600 feet

Total Drift: 4,500 feet

Date: MAR 14 2005

AFFIDAVIT

The undersigned hereby affirms that the application, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface strip or specified below shall be left by circulating cement in the top:
4. If the well is dry hole, an agreement between the operator and the district office on plum length and placement is necessary prior to plugging:
5. The approximate drift shall be notified below well in either plug or production plans is committed:
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any stable water to surface within 120 days of spud date.

Or pursuant to Appendix B, Western Kansas surface casing order 035.897.01, which applies to the KCC Drift area, attenuation cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any caustioning.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-14-05

Signature of Operator or Agent: Title, Geologist:

For KCC Only:

Original Application

Date: 3-30-05

AP 100 00 00 00

Contractor: Mary Oil Co.

License: 512

Approved by:

This authorization expires:

Mail to: KCC - Conservation Division, 120 S. Market - Room 1078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pat of acreage attributable to a well in a prorated or spaced field

If the bounded well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells one and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15:
Operator: Malbor Oil, INC.
Lease: Cross:
Well Number: 2
Field: Survey-Grabs-Best
Number of acres attributable to well: QTR / QTR / QTR of acreage: SW / NE / NE

Location of Well:

<table>
<thead>
<tr>
<th>County</th>
<th>Kingman</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1996 feet from</td>
</tr>
<tr>
<td></td>
<td>N / S Line of Section</td>
</tr>
<tr>
<td>Sec: 31</td>
<td>Twp: 25</td>
</tr>
<tr>
<td>East / West</td>
<td></td>
</tr>
</tbody>
</table>

In Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well with nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage, for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the proposed plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. This distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced unit it a certificate of acreage distribution plat must be annexed (CO-Y for oil wells; CO-B for gas wells).

MAR 14 2005
CONSERVATION DIVISION-NORTH DAKOTA

EXAMPLE

SEWARD CO.
March 16, 2005

Mr. Mark Molitor
Molitor Oil, Inc.
6517 W 80 Ave.
Spivey, KS 67142

RE: Drilling Pit Application
Cross Lease Well No. 2
NE/4 Sec. 31-28S-08W
Kingman County, Kansas

Dear Mr. Molitor:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without sides, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-S form, Surface Pond Waste Transfer within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis

Conservation Division, Finney State Office Building, 130 S. Market, Abilene 2078, Wichita, KS 67212-3802
Voice 316.267.4280 Fax 316.267.4270 www.kc.state.ks.us