**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

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**For KCC Use**

- Effective Date: 3⁄13⁄05
- District #: [Handwritten]
- DSG#: [Handwritten]

**OPERATOR**

- License#: 33528
- Name: J. W. Wilkinson Oil Co.
- Address: 1608 Lawrence St.
- City/State/Zip: Wichita, Kansas 67205-1173
- Contact Person: Terry W. Wilkinson
- Phone: 316-588-5288

**CONTRACTOR**

- License#: 33350
- Name: Southwind Drilling, Inc.

**Spot Date**

- March 16, 2005
- Well Drilled For: [Handwritten]

**Well Class**

- Oil
- Gas
- Storage
- Diagonal
- Depressed
- Other

**Type Equipment:**

- Drilled Rotary
- Air Rotary
- Cable

**Directional, On-surface or Horizontal wellbore?**

- Yes [Handwritten]  No [Handwritten]

**Well Total Depth:**

- Original Completion Depth:
- Original Total Depth:

**Bottom Hole Location:**

- KCC DKT #:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #130,891-1, which applies to the KCC District 3 area, alternate II cementing as must be completed within 30 days of the spud date or the well shall be plugged. In all cases, the KCC district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date**

March 3, 2005

**Signature of Operator or Agent:**

**Reminder for:**

- File Drivert Application (form CDP-1) with Intent to Drill;
- File Check Form KCD-1 within 120 days of spud date;
- File acreage distribution plot according to final production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging record (CPF-6) after plugging is completed;
- Obtain written approval before disposing or expediting salt water.

**Mail to:** KCC - Conservation Division, 130 S. Market, Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: .......................................................... Location of Well: County: Stafford
Operator: J. W. Williamson Oil Co. 13/20' 13/20' 13/20' 13/20' Location on Sf from NE / SE / NW / SW Line of Section Line of Section
Lease: Meter: ..........................................................
Well Number: 1 Sec: 23 23 23 23 23 14 14
Field: new 6 6 6 6 6 14 14

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: NW/4 NW/4 NW/4 NW/4

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

Is section: □ Regular or □ Irregular

□ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line)

1520' NW/4

1320' from nearest lease line

23 Sec

5280' S

T 23 S

R 14 W

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. section 1, section 1, etc.;

2. The distance of the proposed drilling location from the section's south and east end;

3. The distance to the nearest lease or unit boundary line;

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).
March 8, 2005

Mr. Jerry W. Williamson
J.W. Williamson Oil Co.
1668 Lawrence Ct.
Wichita, KS 67209-1173

RE: Drilling Pit Application
Miller Lease Well No. 1
NW/4 Sec. 23-23S-14W
Stafford County, Kansas

Dear Mr. Williamson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 300 S. Market, Room 207B, Wichita, KS 67202-2002
Voice 316.337.6100 Fax 316.337.6211 www.kcc.state.ks.us