KANSAS CORPORATION
OIL & GAS CONSERVATION
DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form 6-1
December 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use
Effective Date: 3/7/05
District: SHA: Yes No

Expected Spud Date: March 14, 2005

Spud

<table>
<thead>
<tr>
<th>SW</th>
<th>NW</th>
<th>Sec</th>
<th>30</th>
<th>21</th>
<th>S</th>
<th>14</th>
</tr>
</thead>
<tbody>
<tr>
<td>2310</td>
<td>feet from</td>
<td>230</td>
<td>feet from</td>
<td>230</td>
<td>S</td>
<td>14</td>
</tr>
<tr>
<td>330</td>
<td>Line of Section</td>
<td>330</td>
<td>Line of Section</td>
<td>330</td>
<td>W</td>
<td>W</td>
</tr>
</tbody>
</table>

Is SECTION Regular Irregular? (Note: Locate well on the Section Plot on reverse side)

County: Stafford
Lease: STANDARD
Well: 1-30

First Name: Bower West
Target Information(s): Dugout & Articule
Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1500 est. feet MSL
Water well within one-quarter mile:
Public water supply well within one-mile:
Depth to bottom of fresh water:
Surface Pipe by Alternate: 1
Length of Conductive Pipe Required: None

Projected Total Depth: 350'
Formation at Total Depth: Articule

Water Source for Drilling Operations:

Will Core be taken? Yes No

If Yes, proposed zone

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-220.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases must be completed within 30 days of spud date or the well shall be plugged.

For KCC Use Only

APR 15 - .

Conductor pipe required: NONE feet
Minimum surface pipe required: 300 feet per Acre

This authorization void if drilling not started within 6 months of effective date

Agent:

Remember

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: 02/08/2005

Signature of Operator or Agent: Franklin R. Greenbaum

Examiner

- File Drill RI Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting fresh water.
- If this permit has expired (See authorized expiration date please check the box below and return to the address below)

Well Not Drilled - Permit Expired Signature of Operator or Agent:

Date: 3/1/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15 -
Operator: F.G. Hall Company, L.L.C.
Lease: STANDISH
Well Number: 1-30
Field: Baylor West

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW - SW - NW

Location of Well: County: Stafford

2310 feet from S. H. / S. Line of Section
330 feet from E. / E. Line of Section
Sec. 30, Twp. 21, S. R. 54

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and acreage attributable to well in prorated or spaced fields)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CQ-7 for oil wells; CQ-8 for gas wells).
March 1, 2005

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central Ste 130
Wichita, KS 67206-2543

RE: Drilling Pit Application
Stanish Lease Well No. 1-30
NW/4 Sec. 30-21S-14W
Stafford County, Kansas

Dear Mr. Greenbaum,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slabs, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Amy Haynes
Environmental Protection and Remediation Department

CO: S Durrant