KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC and (5) days prior to commencing well

For KCC Unit: 3-1-05
Spud Date: February 27, 2005

Expected Spud Date: February 27, 2005
February 27, 2005

OPERATOR: Licensee # 3344
Name: Guest Checking, LLC
Address: 9350 N. Hwy. 309
City/State: Oklahoma City, OK 73120
Contact Person: Richard Martin
Phone: 405-488-1304 x112

CONTRACTOR: Licensee will be identified by KCC
Name: Will identify on ADV 1 - Must be issued by KCC
Well Details:
Well Class: [ ] Drill [ ] Test [ ] Mud Patrol [ ] Acid Repair
Type: [ ] Gas [ ] Oil [ ] Water [ ] Other
Gross [ ] Interstate [ ] In-State
Production Depressed [ ] Wildcat [ ] Cable

If OWNED: old well information as follows:
Operator: [Yes] [No]
Owner: [Yes] [No]
Original Completion Date: [ ] Original Total Depth: [ ]
Spud Point: [ ] Deviated or Horizontal azimuth: [ ]
[Yes] [No] True Vertical Depth:
Driller’s Hole Location:
KCC DK#:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-11, 544.

It is agreed that the following minimum requirements will be met:
1. Notice of the appropriate district office paper to Spudding of all; well
2. A copy of the approved notice will yet to be issued to the appropriate local code enforcement;
3. The minimum amount of surface pipe size as specified below shall be set by committing the tail in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the district office in plug length and placement is necessary prior to plugging;
5. This agreement contains a copy of the addendum to be issued, is either plugged or produced;
6. If an alternate injection well, production pipe shall be maintained from below any usable surface within

Or pursuant to Appendix B Eastern Kansas surface casing (18") #118,981, which applies to the KCC District 3 area, the above shall continue to be completed within 30 days of the spud date or the well shall be plugged. In accordance with the rules for this area, NOTIFY district office prior to any cementing.

I hereby certify that the above statements are true and to the best of my knowledge and belief.

Date: 2-19-05
Signature of Operator or Agent: [Signature]

Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Hughes Revocable Trust
Well Number: 21-3
Field: Cherokee Basin CoM
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: Nw, sw, nw

Location of Well: County: Neosho
1980 feet from N line of Section 360 feet from E line of Section
Sec. 21 Twp. 30 R. 18
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and share attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the described plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).