KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC not less than (5) days prior to commencing well

For KCC Use:
Effective Date: 12/1/2002
Form must be typed
All blanks must be filled

November 2005

Letterhead

Expected Spud Date: 2/22/2005

OPERATOR: License No. 65009
Name: GLAMER Oil Company
Address: 100 Box 1197
City/State/Zip: Kansas, 66701
Contact: Jim D. Clark
Phone: (785) 625-3863

CONTRACTOR: License No. 9431
Name: Vonfeldt Drilling, Inc.
Address: 201 E. Maple
City/State/Zip: Salina, 67401
Contact: Dan Motoyama
Phone: (785) 426-3424

Well Drilled For: Oil
Well Class: Depth Equipement
Oil Gas Storage/Disposal: Yes
Water Well: No
Other

If WDO: old well information as follows:

Well Name:
Original Completion Date:
Original Total Depth:
Directional Drilled or Horizontal well?
Yes
No
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-45 et seq.

It is agreed the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet is the undersigned formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding.
5. The appropriate district office will be notified prior to drilling if any type of cement is to be used below 120 days of spudd date.
6. If the alternate is completion, production pipe shall be cemented below any usable surface to a depth of 120 days of spudd date.

The undersigned hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/1/1995
Signature of Operator or Agent:

Remember to:
- File D&P Application (Form COP-1) with intent to drill;
- File Completion Form AC-1 within 120 days of spudding;
- File seismic activity plan according to federal protection plans;
- Notify appropriate district office all hours prior to worker or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well County: Ellis
Operation: CLA-MAR Oil Company 1600 feet from N / S Line of Section
Lease: Yock/Hadley 1830 feet from E / W Line of Section
Well Number: 4 Sec: 32 Twp: 11 S R: 17
Files: Remis-Shutts
Number of Acres attributable to well:
N / S Line of Section
E / W Line of Section
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-8 for gas wells).