NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
Oil and Gas Conservation Division

AP 117 M 67 2005 11 03

Date: 2/2/05

Signature of Operator or Agent: ____________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Remember:
- File Dill Permit Application (Form CD).3-I) with Intent to Drill.
- File Completion Form KCD-1 within 120 days of spud date.
- File accurate attribute sheet according to field production orders.
- Notify appropriate district office 48 hours prior to working or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address above.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: ____________________________

For KCC Use ONLY

API + 15 - 001-29194.0000
Conductor pipe required: None
Minimum casing pipe required: 10.00 feet

Approved by: ____________________________
This authorization expires: 8/10/05
(This authorization void if drilling not started within 6 months of effective date.)

API Spud Date: 2/2/05

SGA: Yes

For Cox: Use Only

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 53-27, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases;

4. If the well is a dry hole, an agreement between the operator and the Kansas district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an alternate allocation, production pipe shall be withdrawn from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface cutting order 36,981-C, which applies to the KCC District 3 area, all alternate allocation must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing of the well.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

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SGA: Yes
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Donato Gas Resources, LLC
Lease: Wood
Well Number: 5-35
Field: Humboldt-Chanute
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: SE - NE

Location of Well: County: Allen
1853 637 feet from S Line of Section
637 feet from W Line of Section
Sec: 35 5th 35 S. 17
Is Section: ☑ Regular or ☐ irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

1853 637

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-6 for gas wells).