KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC File(s) 5 days prior to commencing well

For KCC Use:

Effective Date: [Date]

OK: [Yes] No: [No]

Expect Spud Date: February 25, 2005

OPERATOR: Licensee: [Operator Name]
Address: 15420 North Freeway, Ste 230
City/State/Zip: Houston, TX 77090
Contact Person: R. J. Ewbank
Phone: (281) 874-6200

CONTRACTOR: Licensee: [Contractor Name]
Well Drilled For: McPherson Drilling, LLC
Type Equipment: [Well Name]

Well Class: [Well Class]

Spot: [Spot]

Location: [Location]

If OWWO or old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well? [Yes] [No]

If Yes, true vertical depth:

Well Hole Location:

KCC DKT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy at the approved notice of intent to drill shall be posted on each drilling rig;

3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on pad length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any subsea sandface;

Or pursuant to Appendix 19 - Eastern Kansas surface casing order #133,851-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: [Date]

Signature of Operator or Agent: [Signature]

Title: Operation Manager

Remember to:

- File DRA Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File after completion form according to Kansas regulations;
- Notify appropriate district office 48 hours prior to worker or re-entry;
- Submit plugging report (CDP-8) after plugging is completed;
- Obtain written approval before disposing or injecting salts water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2018, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15:
Operator: Kansas Production EOR, LLC
Lease: West
Well Number: B-19
Field: Jefferson-Sycamore
Number of Acres attributable to well: [500]
QTR / QTR / QTR of acreage: NW, NE, SE

Location of Well: County: Montgomery
2070
1300
Sec. 19
Twp. 33
R. 16

Is Section: [✓] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage by prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
FEB 14 2005
KCC WICHITA

EXAMPLE

[Diagram of plat and example]

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).