KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be accompanied by KCC five (5) days prior to commencing well

Per KCC Use:
Type:

Date:

Drilled or

SGA?

No

1

2-8-05

Expected Spud Date:
February 4, 2005

month
day
year

OPERATOR:

Name:

McCoy Petroleum Corporation

Address:

8306 E. Central, Suite 300

City/State/Zip:

Wichita, KS 67206

Contact Person:

Scott Hampel

Phone:

316-336-2737

CONTRACTOR:

License No.

5142

Name:

Starting Drilling Company

Get Drilled For:

Well Class:

Mutual

Type of Equipment:

Rotary

Oil

Gas

GWC

Disposal

Well Ext.

Air Rotary

Cable

Mutual:

Other:

M:

N

E

W

Line of Section

Intersection:

Intersection:

Is SECTION...Regular

Irregular?

Note: Locate well on the Section Plot on reverse side

County:

Kingman

License Name:

Whitmer

Field Name:

Spring Creek-Basin

Is this a P&H/Slanted/Spaced Field?

Yes

No

Target Formation(s):

Mississippian

Nearest Lease or Unit Boundary:

330'

Ground Surface Elevation:

175'

Water well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of usable water:

120'

Surface Pipe By Alternate:

1

200'

Length of Surface Pipe Planned to be:

Applied:

none

Projected Total Depth:

3000'

Water Source for Drilling Operations:

Water well

Farm Pond

Other

Well:

Farm Pond

Other

Cov: 0-1

December 2002

Form must be Typed

All blanks must be Filled

Form

RECEIVED

FEB 0 3 2005

KCC WICHITA

For KCC Use ONLY

API 

Min. surface record required

Approved by:

This authorization will not expire within 6 months of effective date.

Spud date:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Field Drilling Permit

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Remember to:

File Drill Plan Application (form CMP-1) with Intent to Drill

File Completion Form (ACC-1) within 120 days of spud date

Notify appropriate district office 48 hours prior to workflow or re-entry

Submit plugging report (CD-4) after plugging is completed

Obtain written approval before disposing or injecting salt water

If this permit has expired (when authorized expiration date please check the box below and return to the address below)

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Cov: 0-1

December 2002

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Form

Cov: 0-1

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Form
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: McCoy Petroleum Corporation
Lease: Whitmore Y
Well Number: 2-9
Field: Spivey-Grabo-Basil
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE, NE, SW

Location of Well: County: Kingman
2310 3000
Line of Section
N 8 E 8 W 8
Sec. 9 Twp. 30S R. 9 E
Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north third east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
February 3, 2005

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 67205

Re: Drilling Pit Application
Whitmer Y Lease Well No. 2-9
SW/4 Sec. 09-T05S-09W
Kingman County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis