NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date:
District #
SITG [X] Yes [ ] No

Expected Spud Date: February 10, 2005

OPERATOR:
Name: Russel Oil, Inc.
Address: P.O. Box 1469, Plainfield, IL 60544
Contact Person: Joe Roy Holt II
Phone: 815-609-7000

CONTRACTOR:
Name: Michelle Oil Producers, Inc.

Well Drilled For:
[ ] Oil [ ] Emm. Res. [ ] Mud Rotary
[ ] Gas [ ] Storage [ ] Air Rotary
[ ] GW [ ] Disposal [ ] Cable
[ ] Other

If GW: old well information as follows:

Well Name:
Original Completion Date: [ ] Original Total Depth: [ ]

Directional, Deviated or Horizontal well?: [ ] Yes [ ] No

If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

RISKS:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form D-1
December 2000
Form must be Typed
All blanks must be Filled

For KCC Use ONLY

API # 15 - 23035000

Conductor pipe required: [ ] None [ ] feet
Minimum surfacing pipe required: [ ] 3000 [ ] feet per Acre
Approved by: [ ]
This authorization expires: [ ] 8305

Spud date: [ ]

Date: 2-1-2005
Signature of Operator or Agent:

Remember to:
- File Drill Plan Application (form CDP-1) with Intent to Drill.
- File Comprehensive Form ACO-1 within 120 days of spud date.
- File geophysical attribute plot according to field provision orders.
- Notify appropriate district office 48 hours prior to re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit is expired (Sec. authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Receipt: 2000

RECEIVED

FEB 03 2000

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: Russell Oil, Inc.
Lease: White Trout
Well Number: 2-20
Field: HighlandNorth

Number of Acres attributable to well:
QTR/ QTR / QTR of acreage: NW, SW, NE

Location of Well: County: Graham
Location from: 1610

Sec.: 20

Twp.: 8

S. R.: 22

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section line, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).