**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

<table>
<thead>
<tr>
<th>Well Name</th>
<th>Spud Date</th>
<th>Well Category</th>
<th>Total Depth</th>
<th>Directional</th>
<th>Type of Well</th>
<th>Operator</th>
<th>Lease Name</th>
<th>Well Description</th>
<th>Well Location</th>
<th>Completion Date</th>
<th>Spud Date</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Well</td>
<td>2/13/05</td>
<td>30606</td>
<td>Oil</td>
<td>320</td>
<td>Horizontal</td>
<td>Mustang Drilling Company, Inc.</td>
<td>Stowell</td>
<td>WITHOUT</td>
<td>Horizontal well</td>
<td>Mustang Drilling Company, Inc.</td>
<td>2/13/05</td>
<td>Not Applicable</td>
</tr>
</tbody>
</table>

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on such drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by pumping cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet with the underlying formations;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudding. (Pursuant to Appendix "E" - Kansas Surface casing order #133,861-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spudding of the well shall be plugged. All cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/13/05

Signature of Operator or Agent: shimmerwright

**FOR KCC USE ONLY**

| API # | 179.21126.000 |

Conductor pipe required: None

Minimum surface pipe required: None

Spud date: 2/13/05

This application expires: Information not stated when 6 months of effective date

Remember to:

- File H8/Px Application (form COP-1) with intent to Drill;
- File Completion Form ACD-1 within 120 days of spudding;
- File injection test results according to Kansas regulations;
- Notify appropriate district office 48 hours prior to withdrawal or re-entry;
- Submit plug report to KCC after plugging is completed;
- Obtain written approval before disposing of injection salt water;
- If this permit has expired (date of expiration) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Date: 2/13/05

Signature of Operator or Agent: shimmerwright
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-1
Operator: North Drilling Company, Inc.
Lease: Shawley
Well Number: 1-28
Field: Wildcat

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: NSE NW NE

Location of Well: County: Sheridan

330 feet from
280 feet from
Sec: 28

N / W / S / E Line of Section
S / N / E / W Line of Section

2

26

Regular or
Irregular

If Section is regular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced well.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location

In plotting the proposed location of the well, you must show:
1. The number in which you are using the depleted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).