**NOTICE OF INTENT TO DRILL**

*KANSAS CORPORATION COMMISSION*

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

**Must be approved by the K.C.C. five (5) days prior to commencing well**

<table>
<thead>
<tr>
<th>FIELD</th>
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<tbody>
<tr>
<td>C</td>
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<tr>
<td>350</td>
</tr>
<tr>
<td>450</td>
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<table>
<thead>
<tr>
<th>Is SECTION</th>
<th>Regular</th>
<th>Irregular</th>
</tr>
</thead>
<tbody>
<tr>
<td>X</td>
<td></td>
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</table>

**OPERATOR: License # | 3842**

**LARSON OPERATING COMPANY**

A DIVISION OF LARSON ENGINEERING, INC.

**Name:**

**Address:** 562 WEST HANAMAY 4

OMTIZ, KS 67964-8561

**Contact Person:** TOM LARSON

**Phone:** (620) 853-7388

**CONTRACTOR: License # | 30065**

**MURFIN DRILLING COMPANY, INC.**

**Name:**

**Well Drilled For:**

<table>
<thead>
<tr>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
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<tbody>
<tr>
<td>Oil</td>
<td>Natural Gas</td>
</tr>
<tr>
<td>Eni</td>
<td>Rec.</td>
</tr>
<tr>
<td>Gas</td>
<td>Storage</td>
</tr>
<tr>
<td>OWWO</td>
<td>Deasial</td>
</tr>
<tr>
<td>Oth</td>
<td>if of Holes</td>
</tr>
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</table>

**Well Depth:**

<table>
<thead>
<tr>
<th>Depth</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2005</td>
</tr>
</tbody>
</table>

**Directional Deviate or Horizental well?**

<table>
<thead>
<tr>
<th>Yes</th>
<th>No</th>
</tr>
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<tbody>
<tr>
<td></td>
<td></td>
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</table>

**Bottom Hole Location:**

<table>
<thead>
<tr>
<th>KCC DATE</th>
<th>15-2005</th>
</tr>
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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved Notice of Intent to Drill shall be posted in each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B"—Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

**Signature of Operator or Agent:** 01/15/2005

**President:**

**Mail to:** KCC - Conservation Division 130 S. Market - Room 2018, Wichita, Kansas 67202

**100 N & 170 W Of**

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<tr>
<th>N</th>
<th>W</th>
<th>S</th>
<th>R</th>
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</thead>
<tbody>
<tr>
<td>350</td>
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<td>W</td>
<td>S</td>
</tr>
<tr>
<td>450</td>
<td>N</td>
<td>W</td>
<td>S</td>
</tr>
</tbody>
</table>

**Spud Date:** 2-10-05

**For KCC use ONLY**

<table>
<thead>
<tr>
<th>Spud date</th>
<th>Agent</th>
</tr>
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<tbody>
<tr>
<td>2-10-05</td>
<td></td>
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</tbody>
</table>

**ADDITIONAL INFORMATION**

- File Oil & Gas Conservation Form COC-1 within 120 days of spud date.
- File all other appropriate records and forms to include all required documents.
- Submit plugging report to KCC within 90 days of well abandonment.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: Authorization expiration date) please check box below and return to the address below.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Date:**

**RECEIVED**

**FEB 02 2005**

**KCC WICHITA**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all five wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 17:

LARSON OPERATING COMPANY

 Operator:

DIVISION OF LARSON ENGINEERING, INC.

Lease:

STANLEY

Well Number:

1-28

Field:

WILDCAT

Number of Acres attributable to well: 10

GTR / GTRI / GTR of acreage: NW

Location of Well:

County: LANE

Lat: 56° 00' 00"

S Line of Section

Long: 96° 00' 00"

E Line of Section

Sec.: 28

Twp.: 18

R.: 29

E West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section line, i.e. 1 section, 1 section with 4 surrounding sections, etc.

2. The distance of the proposed drilling location from the section’s south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CC-7 for oil wells; CG-8 for gas wells).

RECEIVED

FEB 02 2005

KCC WICHITA