KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

Form C-1
December 2002
Form must be Typed
All blanks must be filled

For KCC Use Only
A PI - 125-30706-00-00
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Acre
Approved: 8-8-05
This authorization expires: 8-8-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent

For KCC Use Only
API - 125-30700-00-00
Conductor pipe required: None
Maximum surface pipe required: 20 feet per Acre
Approved: 8-6-05
This authorization expires: 8-8-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent

For KCC Use Only
API - 125-30700-00-00
Conductor pipe required: None
Maximum surface pipe required: 20 feet per Acre
Approved: 8-6-05
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(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Darrin Cherokee Basin Operating Co. LLC
Lease: Shultz
Well Number: C2-1
Field: Cherokee Basin Cody Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW NE SW

Location of Well: County: Montgomery
2230 FSL
3700 FEL
W Line of Section
Sec. 1
NW NE SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and show attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).