**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC the (5) days prior to commencing well.*

**Form C-1**
*December 2000*

*Form must be typewritten*
*Form must be Signed*
*All blanks must be filled in*

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**For KCC Use ONLY**

- **API** # 15 - 129-22485-0000
- **Conductor pipe required?** **None**
- **Minimum surface pipe required?** 720 ft
- **Approved by:** KCP 1-19-05

**This authorization expires:** 12/17/05

(This authorization will not start until 6 months after effective date.)

**Spud date:** Agent: **Date:**

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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**SPOT**

- **G:** N
- **N:** E
- **St:** 26
- **S:** 36
- **R:** 36
- **E:** 660
- **W:** 660
- **LINE# 1:** 660
- **LINE# 2:** 660

**SECTION # 12:** Regular

**lot# 21:** Regular

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**Well Type:** Location will be on the Section 12 Plat (on reverse side)

**County:** Stevens

**Lessee name:** Schneider

**Well #:** 2-12

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In this a Spotted / Spaced Field?

- **Target Information:** Nort/Wissiennian

**Nearest Lessee or Unit Boundary: 660**

**Ground Surface Elevation:** 3120

**Res ML:**

- **Water well within one-quarter mile:** Yes
- **Public water supply well within one mile:** Yes
- **Depth to bottom of fresh water:**
- **Depth to bottom of usable water:**

**Surface File by Abatement:**

- **Length of Surface Pipe Planned to be Set:** 1750
- **Length of Condutor Pipe Requested:**

**Formation at Test Depth:**

- **Water Source for Drilling Operations:**

**Drill Permit #:**

**Will Core be Taken?**

- **If Yes, proposed zone:**

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**AFFIDAVIT**

The undersigned surveryor affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5-500.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by drilling cement to the top; in all cases surface pipe shall be set at least three feet below any unconsolidated material that is a minimum of 30 feet into the underlying formation.
4. If the well is dry holes, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district offices will be notified before well is either plugged or production testing is commenced;
6. If an ALTERNATE A COMPLETION, production pipe shall be cemented from below any usable stable to surface within 30 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #103,851-C, which applies to the KCC (next 3 area), alternate II completing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 02/11/05

**Signature of Operator or Agent:**

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**Date:**

**Signature of Regulatory Analyst:**

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operation: Chesapeake Operating, Inc.
Lease: Schneider
Well Number: 2-19
Parcel: Viereck

Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: 
N/2 & SE/4 Sec 19-34S-36W = and = N/4 Sec 29-34S-36W

Location of Well: County: Stevens
660 feet from SW W Line of Section
980 feet from NW E Line of Section
Sec 19 34S 36W East 

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
   4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).