KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 2005-02-08

For KCC Use

Operator: 
Name: Charles D. Roys
Address: 571 E. Division, Grandview, KS 66043
Contact Person: Marne Wekel
Phone: 913-772-4060

Licenses/permits: 

Status of well: 

Well Name: Will Adrian on ACO-1

Well Located:

Type of Equipment:

Spot

Note:

Lease Name: Schifflbein - Well 1

Field No.: Willard

Is this a Permitted / Spaced Well?

Status of lease or unit boundary:

Source of Well Supply:

Surface Water by Alternates:

Well Info:

Creek

Creek

Water well within one-quarter mile

Public water supply well within one mile

Depth to bottom of usable water

Surface Pipe by Alternates

Length of Surface Pipe Planned to be

Length of Conductor Pipe Required

Project Total Depth

Formation at Total Depth

Water Source for Drilling Operations:

Name of Operator:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

In accordance with the following minimum requirements shall be met:

1. Notify the appropriate district office prior to breaking ground well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unencumbered materials with a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" Eastern Kansas surface casing order 81-2-96, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 2005

Signature of Operator:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Mail with Drilling Plans:

File DRI Application (form COP-1) with Intent to Drill.

Submit Application and Plan to Oilfield Fracturing Permit Orders.

Obtain written approval before depositing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator:

Date: 2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit or gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________

Location of Well: County: Crawford
Location of Well: 1320
East from: 1320
Line of Section: S
West from: 1320
Line of Section: E
Sec: 34
Twp: 27
N: 20
W: 20

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: [ ] NE / [ ] NW / [ ] SE / [ ] SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
FEB 04 1935
KCC WICHITA