KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Operable:
Name:
Address:
City/State:
Contact Person:
Phone:

CONTRACTOR:
Name:
Licene:
Weal Dev/Co/For:
Well Class:
Type Equipment:
GAS:
Disposal:
Well Source:

If OWAO: old well information as follows:
Operator:
Well Name:
Original completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well? 
If Yes, # of Vertical holes:
Bottom Hole Location:

For KC ONLY:
Signature of Operator or Agent:
Title:

Remember to:
- File GP-1 application (form CDP-1) with intent to drill;
- File Compilation Form ACO-1 within 120 days of spud date;
- File acreage attraction plat according to field formation orders;
- Notify appropriate district office 48 hours prior to work over or re-entry;
- Submit plugging report (CDP-4) after pluging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC
Lessee: S. Fries
Well Number: B-5
Field: Coffeyville-Cherokee
Number of Acres attributable to well: 1970
GTR / QTR / QTR of acreage: NE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spc of the proposed location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by indicating section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's mouth / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).

FEB 17 2905
CONSERVATION DIVISION
WICHITA, KS