For KCC Use: 24605

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (5) days prior to commencing well

Effective Date:

Form 61

Document # DOX

Form must be Signed

All blanks must be Filled

Expediting Spud Date: 22 22 2005

month day year

OPERATOR: Licensee: 6509

Name: GPA-MAR Oil Company
Address: P.O. Box 1197
City/Town: Hays, KS 67601
Contact Person: Jim D. Clark
Phone: (785)625-3883

CONTRACTOR: Licensee: 9431

Name: Vonfeldt Drilling, Inc.

Well Path

X Oil

Enf. & Gas

Infield

Air Rotary

Disposal

Well Control

X Storage

Pool Ext.

Hookload

X Water

X Other

Type Equipment

X Mud Rotary

Air Rotary

Other

If OWWO: valid well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional:

Q: Yes X No

Was Horizontal wellbore?

Yes X No

Yes X No

Water Source for Drilling Operations:

Yes X No

If Yes, proposed zone:

To Kill Will be Taken:

Yes X No

Date: 1/29/05

Signature of Operator or Agent:

Title: 

Remember to:

- File Drilling Application (form COP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File appropriate attributions past according to field production orders;
- Notify appropriate district office about 48 hours prior to workover or re-entry;
- Submit: spud report (CP-4) after drilling is completed;
- Obtain written approval before disposing or injecting salt water.

Date:

Mail to: KCC - Conservation Division, 120 S. Market - Room 2018, Wichita, Kansas 67202

RECEIVED

JAN 31 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete this plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: CLA-MAR Oil Company 
Lease: Roher 
Well Number: 10 
Field: Unknown 
Number of Acres attributable to well: 
CTR / QTR / QTR of acreage: 

Location of Well: County: 
Distance from S Line of Section 
Distance from E Line of Section 
Sec. 
Twp. 
R. 
W Line of Section 
E or W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. 

NOTE: In all cases locate the spot of the proposed drilling location:

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: (CO? for oil wells; CO-8 for gas wells).