KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (5) days prior to commencing well

For KCC Use Only

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Form G-1 December 2000

Form must be Typed
All blanks must be filled

KCC WICHITA

Expected Spud Date: March 1, 2005

Spud SW NE SE Sec 21

1500

1500

foot from

West

East

Northeast

Northwest

LINE OF SECTION

LINE OF SECTION

(Refer to plat for legal description)

CONTRACTOR: License 599

Name: McAllister Joint Venture

Well: W-121

Field Name: Petersville W-121

Is this a Pondera / Spaced Field?

Target Formation(s): Mississippi

Nearest Lease or Unit boundary 1060

Ground Surface Elevation: 2201

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be:

Length of Conductor Pipe required:

Formation at Total Depth:

Mississippi

Water Source for Drilling Operations:

Oil or Gas Pond

Other

DWR Permit #: 90-1-39

Will cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1.Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Current ACE: 825 Eastern Kansas surface casing order #132,891-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/17/05

Signature of Operator or Agent

Beth A. Coan
Geologist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

FEB 1 2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________

Operation: Pinnell Petroleum, Ltd.

Lease: Pinnell "VIN"

Well Number: 1-21

Field: ____________________________

Number of Acres attributable to well: 220

Location of Well: County: Ness

1500 feet from

Line of Section

W

E

Sec. 21

West

East

Twp. 20

Lat.

SW

NE

SE

If Section is / Regular or / Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section/ corner used: SW

NE

NW

SE

SW

PLAT

(Show location of the well and share attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CO-7 for oil wells; CO-8 for gas wells.)