NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Form C-1
December 2000
Form must be Typed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

CITA No

February 25, 2005

Expected Spud Date

 OPERATOR: Licensee 33517
 Name: Kansas Production EQR LLC
 Address: 5425 North Freeway, Suite 230
 Cell/Phone: 713-770-0600
 Contact Person: Jeff Stevenson
 Phone: 281-475-6220

CONTRACTOR: Licensee 5675
 Name: McPherson Drilling, LLC


Well Drilled For:

Oil
Gas

Well Class:
Intake
Nod Rotary

Type Equipment:
Wd Ext.
Air Rotary

OWD:
Disposal:


do Holes
Other

If OWD: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Well Location:

Directional, Deviated or Horizontal well?

Bottom Hole Location:

KCC DKT #:


AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-50 seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production ceases to be commenced;
6. If an ALTERATION II COMPLETION, production pipe shall be cemented below any visible water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,301-1, which applies to the KCC District area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/08/2005

Signature of Operator or Agent:

Title:

Operations Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Table:

<table>
<thead>
<tr>
<th>Description</th>
<th>Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>For KCC Use ONLY</td>
<td>APT 15 - 325</td>
</tr>
<tr>
<td>Conductor pipe required</td>
<td>None</td>
</tr>
<tr>
<td>Surface pipe required</td>
<td>20</td>
</tr>
<tr>
<td>This permission expires</td>
<td>3/31/05</td>
</tr>
<tr>
<td>Spud date</td>
<td>Agent</td>
</tr>
</tbody>
</table>

Note: The application for the permit must be filed with the KCC by 5:30 PM on the date of the spud.

Wall Not Drilled - Permit Expired
Signatures of Operator or Agent:

Date:

[Signature]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Kansas Production EQR, LLC
Lease: Plaiton
Well Number: 5-30
Field: Jefferson

Number of Acres attributable to well: 166
QTR / QTR / QTR of acreage: NW . SE . NE

Location of Well: County: Montgomery
1800 feet from ☑ N / ☑ E / ☑ S Line of Section
720 feet from ☑ N / ☑ E / ☑ S Line of Section
Sec: 30 31 32 33 37 36 35
W Line of Section
☑ East ☑ West
In Section: ☑ Regular or ☑ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner use: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT
(Show location of the well and whole attributable acreage for prorated or spaced wells.)
(Show brought to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
FEB 14 2005
KCC WICHITA

EXAMPLE

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the deposited plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).