KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 5-6 days prior to commencing well

For KCC Use:
Effective Date: 2-14-05

2005

Exp. Spud Date: February 20

Oper. License: 31930

Name: Bluford Petroleum Corporation

Address: P.O. Box 1913

City, State, Zip: Emp., OK 73062-1913

Contact Person: Jonathan Allen

Phone: (909) 242-2732

Con. License: 5142

Name: Starling Drilling Company

Well Drilled For: 

Type Equipment:

Wall Class:

Gas Storage Disposal Wildcat

Or Oil Em. Rec. Field Ext. Cable

Air Rotary

N戒指 % of Holes Other

If OWWO: old well information as follows:

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: 

Bottom Hole Location:

KCC DKT 

Spud SW NE NW Sec 5

T 26S S R 16N

East

West

N 840.00 feet from Line of Section 

E 1400.00 feet from Line of Section 

In SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Edwards

Lessee Name: Mark B. Wells

WELL 1-5

Field Name: 

Is it a Producing or Non Producing? Yes No

Target Formation(s): Mississippian /Kinderhook

Net Area Lease or Unit boundary: 

Ground Surface Elevation: 2080

Water well within one-quarter mile: Yes No

Public water supply well within one mile: 

Depth to bottom of fresh water: 

Depth to bottom of usable water: 

Surface Pipe by Alternative 1 Yes No

Length of Conduit Pipe required: 

Projected Total Depth: 6800

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: 

Well Farm Pond Other

DWR Permit # Pending: 

Will Core be taken? 

If Yes, proposed core length:

(Note: For Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. That the following minimum requirements will be met:

(a) Notify the appropriate district office prior to spudding of well.

(b) A copy of the approved notice of intent to drill shall be posted on each drilling rig:

(c) The minimum amount of surficial pipe as specified below shall be installed by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation:

(d) If the well is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:

(e) The appropriate district office will be notified before well is plugged or production casing is cemented in:

(f) If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date:

Or pursuant to Appendix "B" - Eastern Kansas surface casing order 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing:

I hereby certify that the statements made herein are true and in the best of my knowledge and belief:

Date: February 4, 2005

Signature of Operator or Agent:

Remember to:

- File Drill Pit Application (form CPC-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage withdrawal plan according to field producer orders.
- Notify appropriate district office 48 hours prior to withdrawal or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing of injesting saltwater.

If this permit has expired (See authorized expiration date please check the box below and return in the address below)

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please tally complete this side of form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Blue Ridge Petroleum Corporation
Lease: Parker
Well Number: 1-S
Field:
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage:

Location of Well: County: Edwards

400 feet from H / S Line of Section

1400 feet from E / W Line of Section

Sec S R

Is Section: Regular or I Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south, north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).

RECEIVED
FEB 07 2005
KCC WICHITA
February 9, 2005

Mr. Jonathan Allen
BlueRidge Petroleum Corporation
PO Box 1913
Enid, OK 73702-1913

RE: Drilling Pit Application
Parker Lease Well No. 1-5
NW/4 Sec. 05-26S-16W
Edwards County, Kansas

Dear Mr. Allen:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department
cc: S Durrant