NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spud Date: February 28, 2005

OPERATOR: Louisiana Petroleum, Inc.
Address: 504 SE 6th St.
Newton, Kansas 67114-8027
Contact Person: Donie Todd
Phone: (316) 796-1000

CONTRACTOR: Southwind Drilling, Inc.

Well Drilled For: West Clark

Type of Equipment:
- Oil
- EOR
- Gas Storage
- Downdip
- Air Reavy
- Cable

If OWWD is not well information as follows:

Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional: Deviated or Horizontal well?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #

UNIT INFORMATION RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry blank, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is shut plugged or production testing is commenced;
6. If an ALT or COMPLETION, production pipe shall be cemented from below any usable water or surface within 120 days or spud date.

Date: February 14, 2005

Signature of Operator or Agent: 

For KCC Use ONLY

API #15: 
Conductor pipe required: 
Minimum surface pipe required: feet
Approved by:
This authorization expires:
This authorization is void after the interval specified above.

Mail to: KCC - Conservation Division, 130 S. Merkет - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
Oil & Gas Division

December 2003
Form must be Typed
All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Palomo Petroleum, Inc.
Lease: Olson
Well Number: 17
Field: Albritch

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: W2 / W2 / E2

Location of Well
County: Ness
2650
2350
Sec. 33
Twp. 17
S. R. 2

Is Section: Regular or Irregular

If Section is Irregular locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest quarter or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB. 14 2005

CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NESS CO.

In plotting the proposed location of the well you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.

A. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).

PLAT

33
2,500
2,400