KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCIC five (5) days prior to commencing well

Effective Date: 2/22/2005

For KCC Use ONLY

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At 4 15
155.24343.0000

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Alt. 8

Approval: 2/3/2005

This authorization expires: 2/17/05

Spud date: 2/22/2005

Signature of Operator or Agent:

Date: 2/22/2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

FEB 6 2005

KCC WICHITA

**Form D-1
December 2010
Form must be Typed
All blanks must be Filled**

Expected Spud Date: February 22, 2005

Located on 21st St.

Range

Sec

Sub

Lot

S

E

W

N

6

4

14

9

19

24

1350

2310

Is SECTION

Regular

Irregular

County: Ness

Lease Name: "Ness 150"

Well: 2

Is this a Potted / Spaced Field?

No

Target formations: Mississippian

Nearing lease or unit boundary: 330

Ground Surface Elevation: 2297

Not MSL

Water well within one-quarter mile:

No

Public water supply well within one mile:

No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 600

Surface Pipe to Alternate: Yes

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: 200

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Other

DWR Permit:

Will CORE be taken?

Yes

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-3 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncased holes in the wellbore;
4. If the well is dry only, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERANTE II COMPLETION, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:

Date: 2/22/2005

[Signature of Owner or Agent]
IN ALL CASES PLOT THE 'INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 10: ____________________________

Operation: Supertal Petroleum, Ltd

Lease: Nuss "A"B

Well Number: 1

Field: 

Number of Acres attributable to well: 160

OVR / OTC / OTR of acreage: E/2, E/2, sw/4

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Ness</th>
</tr>
</thead>
<tbody>
<tr>
<td>1950</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Section: 14

Township: 19

Range: 24

Sec. 14

Town. 19

R. 24

E 4

W 4

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundaries

Section corner used: [ ] NE [ ] NW [ ] SIE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases indicate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (Co-7 for oil wells; CG-8 for gas wells).