**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

Must be approved by KCC the (5) days prior to commencing well

**2.6.2005**

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>2</th>
<th>8</th>
<th>2005</th>
</tr>
</thead>
<tbody>
<tr>
<td>OPERATOR</td>
<td>License No.</td>
<td>MAI OPERATING, INC.</td>
<td></td>
</tr>
<tr>
<td>Address</td>
<td>P.O. BOX 33</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Civilian Zip</td>
<td>67665</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Contact Person</td>
<td>Paul M. L.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Phone</td>
<td>925-483-2160</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CONTRACTOR</td>
<td>License No.</td>
<td>30606</td>
<td></td>
</tr>
<tr>
<td>High-Primary</td>
<td>Wall Class</td>
<td>Type Equipment</td>
<td></td>
</tr>
<tr>
<td>Oil</td>
<td>Eni Rac</td>
<td>Intact</td>
<td></td>
</tr>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Post Ext.</td>
<td></td>
</tr>
<tr>
<td>DWDD</td>
<td>Disposal</td>
<td>Air Rotary</td>
<td></td>
</tr>
<tr>
<td>Seismic</td>
<td># of Holes</td>
<td>Other</td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

FOR WWD: old well information as follows:

- Operator: | |
- Well Name: | |
- Original Completion Date: | |
- Original Total Depth: | |
- Directional, Deviated or Horizontal well?: Yes | No |
- Yes | No | |
- True Vertical Depth: | |
- Bottom Hole Location:
- **KCC Dkt. No.:** |

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented on.
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

**Description:**

- **Length of Surface Pipe:**
  - **1 260**
- **Ground Surface Elevation:** 1382
- **Buried Ribs:**
  - **1 2**
- **Total Depth:** **3601**
- **Formation at Total Depth:**
  - **1 2**
- **Water Source for Drilling Operations:**
  - **Yes | No**
- **DWR Permit:**
  - **Yes | No**

**Will Core be taken?**

- If Yes, proposed zone:

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**For KCC Lee ONLY**

- **Conductor pipe required:**
  - **None**
- **Minimum Trough:**
  - **360** per Ait.
- **Approved Dates:**
  - **8.09.24823.0000**
- **Spud Dates:**
  - **8.12.2005**

**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

**Form C-1**

December 2002

Form must be Typed

All plants must be filled

Date: 1-27-2005

**Received:**

Date: January 3 2005

**KCC WICHITA**

**Remember to:**

- File Drill Plan Application (form CDP-1) with intent to Drill.
- File Completion Form ACC-1 within 120 days of spud date.
- File acreage attribution plan according to field jurisdiction orders.
- Notify appropriate district office 48 hours prior to working or re-working.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.

If this permit has expired, (file authorized expiration date) please check the box below and return the address below.

- **Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

Date: [ ]

**Addressee:**

KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

**KCC WICHITA**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and denote 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15:</th>
<th>Operator:</th>
<th>Lease:</th>
<th>Well Number:</th>
<th>Field:</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Location of Well:</th>
<th>County</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>Field</th>
</tr>
</thead>
<tbody>
<tr>
<td>23.10</td>
<td>BARTON</td>
<td>9</td>
<td>10</td>
<td>6</td>
<td>12</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section lines used: [ ] NE [ ] SW [ ] SE [ ] NW

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PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE

NOTE: In all cases locate the foot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plots by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north and east and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells, CD-8 for gas wells).