KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 18, 2005

OPERATOR: Darrin Cherokee Basin Operating, LLC
Name: Darrin Cherokee Basin Operating Co, LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67051
Contact Person: Tony Williams
Phone: 620-331-8780

CONTRACTOR: McMullen Drilling
Name: McMullen Drilling
Well Drilled For: Well #
Well Casing: Type: Equipment:
Gas: None
OWC: None
Well: Rotatory
Type of Holes: Other
Depth to top of fresh water:

If OWC: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore:
Yes / No
If Yes, true vertical depth:
Bottom Hole Location:
KCC OKT #:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 53-11 et seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If alternate III completion, production pipe shall be cemented from below the last set of surface within 120 days of spud date or pursuant to Appendix B - Eastern Kansas Surface casing order #193,891-C, which applies to the KCC District 3 area, alternate III cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 8, 2005
Signature of Operator or Agent:

For KCC Use ONLY
APF 15 125 - 30703 00-00
Conductor pipe required: No
Maximum surface pipe required: 20 feet per A1 -
This authorization expires:
(Any authorization void if drilling not started within 90 days of effective date)
Spud date:

Remember to:
- File Oil/Re Application form ODP-1 with Intent to drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plot according to field practices orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
If this permit has expired (See: authorized expression date) (PDP199) check the box below and return to the address below:
- Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the entire side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15:
Operator: Darrin Cherokee Basin Operating Co. LLC
Lease: McCray
Well Number: A-130
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 64
QTR / QTR / QTR of acreage: NE, NW, NW

Location of Well, County: Montgomery
4730 FSL
4450 FEL

Line of Section:
Sec: 30
Town: 34
W. 1/2 SE. 1/4

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

T 34 S

R 15 E

EXAMPLE:

RECEIVED
FS 0 9 2005
KCC WICHITA