**KANSAS CORPORATION COMMISSION**

**NOTICE OF INTENT TO DRILL**

**OIL & GAS CONSERVATION DIVISION**

**MUST BE APPROVED BY KCC FIVE (5) DAYS PRIOR TO COMMENCING WELL**

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**For KCC Use:**

- Effective Date: 2/14/05
- District ID: 0007
- Site ID: Yes

**OPERATOR:**

- Lic. No: 5429
- Name: BRUCE HAYES OIL & GAS
- Address: P.O. Box 108
- City/State/Zip: Atulon, Kansas 67005-010

**CONTRACTOR:**

- Lic. No: 9299
- Name: TUL DRILLING CO., INC.

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**Well Data:**

<table>
<thead>
<tr>
<th>Field</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td># of Well</td>
<td>556</td>
</tr>
<tr>
<td>Well Drilled For</td>
<td>Oil</td>
</tr>
<tr>
<td>Wall Class</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Type of Equipment</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Depth</td>
<td>3,850 feet</td>
</tr>
<tr>
<td>Location</td>
<td>230 feet from N of S Line of Section 10</td>
</tr>
<tr>
<td>Distance from</td>
<td>380 feet from E Line of Section 10</td>
</tr>
</tbody>
</table>

**Contact Person:** BRUCE HAYES

**County:**

**Lease Name:** M. DANIEL, "E"

**Field Name:** Shawan

**Target Information:** Mississippian

**Nearest Lease or Unit Boundary:**

- Ground Surface Datum: 120 feet
- Water well within one-quarter mile: 180 feet
- Public water supply well within one mile: 180 feet
- Depth to bottom of fresh water: 180 feet
- Depth to bottom of usable water: 180 feet

**Surface Pipe by Alternate:**

- Length of Surface Pipe Planned to be Set: 200 feet
- Length of Conduit Pipe to be Run: None

**Projected Total Depth:**

- 4650 feet

**Formation at Total Depth:** Mississippian

**Water Source for Drilling Operations:**

- Well: Yes
- Firm Pump: No
- Other: X

**DWR Permit #:**

(Note: Apply No Permit with DWR)

**Well Cores Taken:**

- Yes
- No

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by crowning cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on snug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified below well is either plugged or production is being completed in;
5. If an Alternate II COMPLETION, production pipe shall be cemented from below any impure water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #132,991-G, which review to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 2/7/05

**Signature of Operator or Agent:** Sally R.

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207G, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

API No. 15: ___________________________
Operator: ________________________________
Lease: _________________________________
Well Number: ___________________________
Field: ________________________________
Number of Acres attributable to well: ___________________________
QTR / QTR / QTR of acreage: ___________________________

Location of Well: County: ___________________________
X S. Line of Section
Y E. Line of Section
Z East

Sec: _______ Twp: _______ R: _______

Is Section: □ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location

BARBER COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).
February 9, 2005

Mr. Bryce Hayes
Bryce Hayes Oil & Gas
PO Box 108
Attica, KS 67009-0109

RE: Drilling Pit Application
McDaniel B Lease Well No. 1
NE/4 Sec. 24-32S-10W
Barber County, Kansas

Dear Mr. Hayes:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slope, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durant