KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: December 5, 2002

Form must be Typed
Form must be Signed
All blanks must be filled

Expected Spud Date: March 1, 2005

OPERATOR: License No. 8729
HARTEL OIL COMPANY, LLC
Address: 704 East 12th Street
City/State/Zip: Hays, KS 67601
Contact Person: Sid Martin
Phone: (785) 628-2245

CONTRACTOR: License No. 31548
Discovery Drilling

\( x \) Yes \( x \) No

Well Drilled For: \( x \) Exploration \( x \) Prod. \( x \) Supplemental \( x \) Other
Well Class: \( x \) Prod. \( x \) Mut. Rugby \( x \) Other
Date: \( x \) Yes \( x \) No
Disposal: \( x \) Yes \( x \) No
\( x \) ADR \( x \) Other
\# of Holes: 0

If CMWD or well information as follows:
Operator: \( x \) Yes \( x \) No
Well Name: \( x \) Yes \( x \) No
Original Completion Date: \( x \) Yes \( x \) No
Original Total Depth: \( x \) Yes \( x \) No
Directional, Deviated or Horizontal well?: \( x \) Yes \( x \) No
If yes, true vertical depth:...
Bottom Hole Location: KCC DKT #

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with R.S. 55 et. seq.

It is agreed that the following research requirements must be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by blocking common to the top, in all cases surface pipe shall be set through all uncased materials plus a minimum of 20 feet into the underlying formation.
4. If the well is in any hole, an agreement between the operator and the district office on well length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or the plugging operation is commenced.
6. If an alternate completion, production pipe shall be cemented from below any usable available to surface within 120 days of spud date.

By virtue of ties to Appendix E - Eastern Kansas surface casing order #130,491-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, notify district office prior to any cementing.

Signature of Operator or Agent: Date: February 17, 2005

For KCC Use ONLY
API # 15
Conductor pipe required: NO
Minimum surface pipe required: 200 feet per Acre
Approved by: \( x \) Yes \( x \) No

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill
- File Completion Form (form ACO-1) within 120 days of spud date
- File acreage allocation (form according to lease agreement)
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (form 3-P) after plugging is completed
- Obtain written approval before disposing or re-entering well
- If this permit has expired, use renewed expiration date please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market, Room 216B, Wichita, Kansas 67202

RECEIVED
FEB 2 2 2002
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: HERTEL OIL COMPANY, LLC  
Lease: M-L  
Well Number: 4  
Field:  
Number of Acres attributable to well:  
QTR / QTR / QTR of acreage:  

Location of Well:  
County: Ellis  
2275 feet from X W / S Line of Section  
1275 feet from W Line of Section  
Sec: 3  
Twp: 15  
R: 186  
X East / X West  
Is Section: X Regular or □ Irregular  
If Section is irregular, locate well from nearest corner boundary.  
Section corner used: □ NE □ NW □ SE □ SW

PLAT  
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.  
Ellis Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.  
2. The distance of the proposed drilling location from the section's south / north and east / west.  
3. The distance to the nearest lease or unit boundary line.  
4. If proposed location is located in a prorated or spaced field a certificate of acreage attribution plat must be attached. (On 7 for oil wells; CG-8 for gas wells).