**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**FOR KCC USE ONLY**

- Signature of Operator or Agent:
- Date: 3/11/06
- KCC WICHITA

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**Expected Spud Date**: April 15, 2005

<table>
<thead>
<tr>
<th>month</th>
<th>day</th>
<th>year</th>
</tr>
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<tbody>
<tr>
<td></td>
<td></td>
<td>2005</td>
</tr>
</tbody>
</table>

**OPERATOR**: License 5069 (6.30.05)

- Name: J. W. Lefebvre
- Address: 125 N. Suite 1130
- City/State: Wichita / Kansas / 67226
- Contact Person: Ron Johnson
- Phone: 316-264-6722

**CONTRACTOR**: License 5822 (6.30.05)

- Name: Val Energy

**Well Drilled For**

<table>
<thead>
<tr>
<th>Type of Operation</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>* Ground Source</td>
<td>* Gas</td>
<td>Storage</td>
</tr>
<tr>
<td>* Water</td>
<td>* Storage</td>
<td>Pool Ext</td>
</tr>
<tr>
<td>* Water</td>
<td>* Gas</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>* Gas</td>
<td>* Gas</td>
<td>Gas</td>
</tr>
<tr>
<td>* Gas</td>
<td>* Storage</td>
<td>Storage</td>
</tr>
</tbody>
</table>

**GWID**: old well information as follows:

- Operator:
- Well Name:
- Original Completion Date: Original Total Depth:
- Directional, Deviated or Horizontal well?: Yes
- Vertical depth:
- Bitalt Hole Location:
- KCC Drk #:

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

**For KCC Use ONLY**

- Conductor pipe required:
- Minimum surface pipe required:
- Spud data:

**Reminder to:**

- File Dril Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACC-1 within 120 days of spud date.
- Notify appropriate district office of conformance and/or any corrections.
- Submit plugging report (CP-A) if after plugging is completed.
- Drill out well before disposing or injecting salt water.
- If this permit has expired (the authorized expiration date) please check the box below and return to the address below.

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: L.W. LeBarquet
Lesee: Lizzie Smith
Well Number: 2A
Field: Hogton
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Haskell
1320 feet from S
1320 feet from W
Sec. 26, Two 30, S, R. 34, East, West
Is Section: [ ] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest leases or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-6 for gas wells).