KANSAS CORPORATION COMMISSION
OIL & GAS CONSTRUCTION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only:

Effective Date:

December 30, 2000

Form #1

Form must be Typed

All blanks must be filled

KCC:

01-05

Date

1-05

spud date...

Expected Spud Date:

February 18, 2005

Operator:

Lynne C. Smelser, LLC

Address:

9520 N. May Ave, Suite 300

City/State/Zip:

Oklahoma City, OK 73120

Cot. Person:

Richard Martin

Phone:

405-488-1304

Contractor/Licensee:

will be licensed by KCC

Name:

Will Advertise on ACD-1

Well Class:

Well Type:

Gas Storage

Gas Air Rotary

OWO

Deposal

Wellbore:

3 1/2 in Holes

Other

If OWWO:

old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore:

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

C

SE

S

NW

5

W

SE

L

NW

34

29

17

East

West

1830

690

966

560

20

0

2

25

NONE

COUNTY:

Wilson

Lein:

Linnville, Ruth A

Well p:

34-1

Field Name:

Cherokee Basin CBM

Is this a Prioritized/Spaced Field?

Target Information:

Attaching Domains

Number of Surfaces:

600

Surface well within one-quarter mile:

Yes

No

Public water supply within one mile:

Yes

No

Depth to bottom of usable water:

200

Surface Pipe by Alternate:

1

2

Length of Surface Pipe Planned to be:

25

Length of Conductor Pipe required:

Projected Total Depth:

1500

Formation at Total Depth:

Attaching Domains

Water Source for Drilling Operations:

Well

Farm Pond

Other

Air

DWH Permit #:

Well Com; to be taken:

Yes

No

Date:

2/08/05

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Signature of Operator or Agent:

Title: Engineering Manager

For KCC Use Only:

API 15 - 205.25969.000

Conductor pipe required:

N/A

Minimum surface pipe required:

2.0

Approved by:

3/10/05

This authorization expires:

(THIS AUTHORIZATION WILL ROLL OFF PERIODIC QUADRANT DEPARTMENT)

(305) 231-3334

(295) 227-3000

1/23/05

Signature of Operator or Agent:

Date:

4/29/05

Comment to:

- File Drill Per Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to well purification orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CR-4) after plug is completed;
- Obtain written approval before disposing of salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expires

Signature of Operator or Agent:

Date:

1/23/05

FEB 10 2005

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office is in place and the length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or re-dedicated casing is cemented in.
6. If an ALTERTIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Forpurpose ofAppendix "B" - Eastern Kansas surface casing order #103,981-C, which applies to the KCC District 3 area, alternate ii cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFIED district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

3/10/05

Title:

Engineer

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15

Operator: Quest Cherokee, LLC
Lease: Leaville, Ruth A.
Well Number: 34-1
Field: Cherokee Basin CBM

Location of Well: County: Wilson

1830

660

Sec: 34

Twp: 29

S. M: 17

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

QTR / QTR / QTR of acreage: NE SE

Number of Acres attributable to well: 40

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

PLAT

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 1 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).