NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: February 11, 2005

OPERATOR:
Name: JOC Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, OK 73112
Phone: 405-246-3100

CONTRACTOR: License #30584
Name: Acrebromley RTD, Inc.

Well Drilled: Yes
Well Class: Regular
Type of Well:
Oil
Gas
Water
Water Well
Water Supply Well
Gas Storage
Water Storage
Geothermal
Direct Vertical
Rotary
Dissolved Gas

cable
Wellhead

0' feet
0' feet

330
0

0

in

Oilfield

If DWRO: old well information as follows:
Operator:
Name: 
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?
Yes
No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DFS:

ATTORNEY

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. § 17-3001 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each dril ling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sufficient shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #132,691-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/16/05

Signature of Operator or Agent:

Title:

For KCC Use ONLY:

API # 15: 187-21.049-0000
Conductor pipe required: NONE

Minimum surface pipe required: 750' per Acre

Approved by: RSP 2-9-05

This authorization expires: 8-10-05

(The authorization void if drilling not started within 6 months of effective date.)

For Oil Use ONLY:

- File Oil Fil Application (form COP-1) with Intent to Drill;
- File Completion Form COP-1 within 120 days of spud date;
- Place acreage dedication plat according to field preservation order;
- Notify appropriate district office 48 hours prior to water or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval (form authorized expiration date) or Agency

Spud date: 2/15/05

Signature of Operator or Agent:

mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Remember:
- All blanks must be filled in
- Fees must be typed
- Form must be signed
- Form must be dated
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prolated or spaced field

If the intended well is in a prolated or spaced field, please fully complete this side of the form. If the intended well is in a prolated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APR No. 15 -
Operator: 
Lease: Lindsley 28
Well Number: 1
Field: WC

Location of Well: County: STANTON

<table>
<thead>
<tr>
<th>Sec</th>
<th>W</th>
<th>E</th>
<th>S</th>
<th>N</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Number of Acres attributable to each QTR / QTR / QTR / QTR of acreage: SE, SW, SW

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 8 2005
INSPECTION DIVISION
WELSAFETY 451

Example

1980

DEPT/ENG.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, etc. 1 section, 1 section with 9 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prolated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).