NOTICE OF INTENT TO DRILL

must be approved by KCC five (5) days prior to commencing well

KOSS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

must be approved by KCC five (5) days prior to commencing well

FACILITY USE:

Effective Date:

District:

SOA?:

Y

No

Expected Spud Date:

MAY 6 2005

month
cy

year

OPERATOR:

License #:

04824

Name:

PIONEER NATURAL RESOURCES USA, INC.

Address:

509 S. O'CONNOR BLVD. - ROOM 1125

City/State/Zip:

IRVING, TX 75039

Contact Person:

LINDA KELLY

Phone:

972-855-3245

CONTRACTOR Name:

TENNESSEE DREDGING CORPORATION

CONTRACTOR License #:

1211

WELL DRILLED FOR:

WELL CLASS:

Type Equipment:

Oil

Eng Rec

X

Gid Rotary

X

Gas

Eng Rec

X

Pump Ext

X

Storage

Disposal

X

Well Drilled: X

ON NO ONS.

Seismic:

# of Holes

Other

REPLACEMENT

If ONW/O, old well information as follows:

WELL NAME:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes X

No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned affirms affirms that the drilling, completion and work-over/plugging of this well will comply with K.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted in each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet (6.1 meters) under the oil surface;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from within a buildable water to surface within 120 days of spud date.

Or pursuant to Appendix B- Eastern Kansas surface casing order #133,851-C which applies to the KCC District 3 area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

February 2, 2005

Signature of Operator or Agent:

Title:

ENGINEERING TECH
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: PIONEER NATURAL RESOURCES
Lease: KOENIG
Well Number: 1128
Field: HUGoton

Number of Acres attributable to well: 640
OTR/QTR/QTR of acreage: SE/4 - NW/4 - NW/4

Location of Well: County: GRANT

Location of Well: Line of Section
Sec: 11
Twp: 30
R: 36

Location of Well: East X West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

EXAMPLE

SEWARD CO.

in plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south and east boundary, and the distance to the nearest lease or unit boundary line
3. The acreage is located within a prorated or spaced field. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)

1 2 3 4