NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date: 2-20-05

District #: 3

SGA?: Yes No

WARNING

Form C-1

December 2000

Form must be Typed

All blanks must be filled

Expire Date: Spud Date:
February 19, 2005

month day year

OPERATOR: Licensed:

Name: Dart Cherokee Basin Operating Co., LLC

Address: 3541 County Rd S420

City/State/Zip: Independence KS 67301

Contact Person: Tony Williams

Phone: 520-331-7870

CONTRACTOR: Licensed:

Name: McPherson Drilling

Well Drilled For:

Well Class: Type Equipment

Oil Est Bat: Prod Est: Med Rotary

Gas: Pool Est: Air Rotary

Disposal: Wildcat: Cable

Driller: M L Wieland: 

situation: on $00

it CWD: on

 swell forms information as follows:

 Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?: Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by crisscrossing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERTATION II COMPLETION, production pipe shall be cemented from below any visible water or mudface within 120 days of spud date. Or pursuant to Appendix B "Eastern Kansas surface casing (pier) 131,899-1,150,000, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date of Affidavit:

February 9, 2005

Signed, Title:

Signature of Operator or Agent: Regulatory & Safety Compliance Specialist

For KCC Use Only:

API #: 125-30705-00-00

Conductor pipe required: No feet

Minimum surface pipe required: 40 feet per Att.

Approved by KCC:

This authorization expires: 8-15-05

This authorization valid if drilling not started within 6 months of effective date.

Spud Date:

Agent:

Mail To: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

RECEIVED

FEB 14 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage on the plat for gas wells and within 1/2 mile of the boundaries of the proposed acreage on the plat for all wells.

API No. 15
Operator: Darrin Cherokee Basin Operating Co. LLC
Lease: J & V Gordon Trusts
Well Number: D4-29
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: W2 . SE . SE

Location of Well: County: Montgomery
660 FSL
1050 FEL
Sec: 29 9
Twp: 33
S P
15E

Location of Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footnote to the nearest mile or unit boundary line.)

NOTE: In all cases locate one spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached (CO-7 for oil wells; CO-8 for gas wells).