KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 3-30-05

SQA? Yes No

Expected Spud Date: February 21, 2005

OPERATOR
Name: Dart Cherokee Basin Operating Co. LLC
Address: 3541 Country Rd 5400
City/State/Zip: Oakley, KS 67351
Contact Person: Tony Williams
Phone: 620-331-7870

CONTRACTOR
Name: M.E. Wood & Sons

Well #

Well Class:

Type of Equipment:

Well Data:

Oil

Enr Rec Infill

Gas Storage Wildcat

UNDOI Uninhibited Wildcat

Geologic:

# of Holes Other

If OWMF's old well information as follows:

Well Name:

Original Completion Date:

Original Total Depth:

Directional: Deviated = Horizontal wellbore:

Yes No

If Yes, true vertical depth:

Buflovak Well Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable surface water to surface within 120 days of spud date.
Or pursuant to Appendix B - Eastern Kansas surface casing order #153,861-1, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 11, 2005
Signature of Operator or Agent: [Signature]

For KCC Use Only:

API # 15- 125 30717 0000
Conductor pipe required 4 5/8" x 60 feet per A.P. x 0
Minimum surface pipe required 20 feet per A.P. x 0
Approved by

This authorization expired
This authorization void if drilling not started within 6 months of effective date:
Spud date:

Agent:

Remember to:

- File D34 application form (CDP-1) with intent to drill
- Pay completion Form CDP-1 within 120 days of spud date
- File acreage attribution plat according to field proportion order
- Notify appropriate district office 48 hours prior to workover or reentry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing or injecting well water
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below
- Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market, Room 207A, Wichita, Kansas 67202

RECEIVED
FEB 14 2005
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: East Cherokee Basin Operating Co. LLC
Lease: J & J Gordon
Well Number: C-3-12
Field: Cherokee Basin: Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE NW SE

Location of Well: Montgomery
1400 FSL
1950 FEL
Sec. 12, Twp. 33, R. 14W

Is Section: [x] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: [x] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. x section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).