KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCCUSE:

2-27-05

Form C-1

December 2002
Form must be Typed

District #

BSA# Yes No

2-27-05

Expected Spud Date: March 3 2005

OPERATOR: Licensee:

Pietzon Grant

Name:

Plat No.: 33503

Address: 132 N. Dosago Ave.

City/State/Zip:

Gawler MI 49736

Contact Person:

Dave Fleming

Phone: 280-252-9895

CONTRACTOR: Licensee:

Will be licensed by KCC

Name:

WBI Advisory on ACO-2

Operating Name:

Well Class/Type/Equipment:

Oil

Gas

Storage

Pool Ext.

Wildcat

Air Rotary

Drill Rig

Mud Rotary

Other

If OWOC: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes

No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot NE SE

2294

21

1541

East

West

feet from

N / S Line of Section

E / W Line of Section

2294

1541

Is SECTION

Regular

Irregular

(3-2-22)

County: Nebraska

Lease Name: Inman

Well #

Field Name: Wildcat

Is this a Prolated / Spaced Field?

Yes

No

Target Formation(s):

Arabian Dolomite

Nearest Lease or Unit boundary:

1641

Ground Surface Elevation:

1916

Water well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

100

Depth to bottom of usable water:

200

Surface Pipe by Alternate:

1

2

Length of Conductor Pipe planned to be:

None

Projected Total Depth:

1500'

Water Source for Drilling Operations:

Well

Farm Pond

Other

Air

DWR Permit #:

(3-2-22)

Will Core be taken?

Yes

No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be placed through all unconsolidated materials plus at least a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-18-2005

Signature of Operator or Agent:

Mark Bailey

Title: Operations Manager

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field precision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CIP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Platon Grant
Lease: ________________
Well Number: C-3-22
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE . NW . SE

Location of Well: County: Neosho

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
</tr>
</thead>
<tbody>
<tr>
<td>2294</td>
<td>Neosho</td>
</tr>
</tbody>
</table>

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 2 2 2005
CONSERVATION DIVISION
SCHITA, KS

EXAMPLE

SEX-WD CO.