KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: February 14, 2005

OPERATOR: American Warrior, Inc.
Address: P.O. Box 199
City/State/Zip: Garden City, Kansas 67841-0399
Contact Person: Cecil O'Breke
Phone: 620-275-9231

CONTRACTOR: Hume Drilling Co., Inc.

Spud 20' N 100' E of
Sec. 2, Town 17, Range 12

Appendix

Is this a Paasched / Paased Field?

Target Information:

Nearest Lease line: N 40 ft

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternates:

Length of Surface Pipe Planned or to be used:

Length of Conductor Pipe Required:

Projected Total Depth:

Water Source for Drilling Operations:

OWR Permit #:

Will Core be taken?

If yes, true vertical depth:

Bottom Hole Location:

KCC Dkt #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 45-2582.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any visible water to surface within 120 days of spud date.

Or pursuant to Appendix B, Eastern Kansas surface casing order #133,89-C, which applies to the KCC District 3-a, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTTIF district allows prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/18/05

Signature of Operator or Agent:

Agent:

Mail to: KCC - Conservation Division, 132 S. Market - Room 203, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:

Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

Location of Well: County: ____________________________
N: ____________________________
E: ____________________________
S: ____________________________
W: ____________________________
Sec: ____________________________
T: ____________________________
R: ____________________________
East: ____________________________
West: ____________________________

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

Note: In all cases locate the spot of the proposed drilling location.

Plat (Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show toasting to the nearest lease or unit boundary line.)

Example:

Barton County

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the designated plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plats must be attached (CD-7 for oil wells; CD-8 for gas wells).