NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Section: 60
Twp: 29
R: 54
Sec: 32

DATE: 2-15-05

OPERATOR:
Name: OXY USA Inc.
Address: P.O. Box 2578
City/State/Zip: Liberal, KS 67901
Contact Person: Vicky Carter
Phone: (620) 682-9494

CONTRACTOR:
Name: Clearwater Drilling LP

Dated For: Well Dates: Type Expected: 

Drill: 
Eng Rec: 
End Rotary: 

Cas: Storage: 
Post End: 
Rotary: 

OWWO: Disposal: 

Winch: 
Cable: 

Other: 

If OWN0: old well information as follows: 

Operator: 
Well Name: 

Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal well?: 

Yes \ No 

Below Hole Location: 

Prairiedale & Spaced Hugoton

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 95-101, et. Seq.

1. Notify the appropriate district office prior to spudding or well.
2. A copy of the approved notice of intent to drill shall be posted on each rig:
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If there is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an Alternate II is used for the formation of the top of the cement, an agreement between the operator and the district office on the plug length and placement is necessary prior to plugging.
7. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
8. If the operator is located in the Kansas surface water casing order $153.09-1.1-C, which applies to the KCC District 3 area, all alternate II cementing must be completed within 30 days of the spudding if the well shall be plugged. In all cases notify district office prior to any casing.

For KCC USE ONLY

Minimum Surface Pipe: 

Conductor pipe required: 

APR 15 - 175.0000 RSP 21770.0000 

APR 15 - 175.0000 RSP 21770.0000 

This authorization expires: 

(To be used if drilling not started within 6 months of effective date)

Spud date: 

Agent: 

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2071, Wichita, Kansas 67202

RECEIVED

FEB 9- 2005

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well: County</th>
<th>feet from</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator:</td>
<td></td>
<td>face from</td>
<td>NW Line of Section</td>
</tr>
<tr>
<td>Lease:</td>
<td></td>
<td>face from</td>
<td>NW Line of Section</td>
</tr>
<tr>
<td>Well:</td>
<td></td>
<td>Sec:</td>
<td>Twp: R</td>
</tr>
<tr>
<td>Field:</td>
<td></td>
<td>00</td>
<td>00</td>
</tr>
<tr>
<td>Is Section</td>
<td>Regular or</td>
<td>Others:</td>
<td>Others:</td>
</tr>
</tbody>
</table>

Number of Acres attributable to well: ________________________________

QTR / QTR / QTR of acreage: ________________________________

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

<table>
<thead>
<tr>
<th>EXAMPLE</th>
<th>1980</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td>3390</td>
</tr>
</tbody>
</table>

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plot by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (CO 7 for oil wells; CO 8 for gas wells.)

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| Hitch C-5 | 660 FBL, 660 FWL | 22-126-MW | SEWARD CO. |