KANSAS CORPORATION COMMISSION, OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 2/9/05

For KCC Use: 2/9/05

City/State/Zip: Concordia, CO 68012

Contact Person: Steven Tedesco

Phone: 303.671.7242

OPERATOR: Gerald A. Neff

Address: 14560 E. Easter Ave., Ste. 1500

Name: Dorado Gas Resources, LLC

City/State/Zip: Centennial, CO 80112

Current Person: Steven Tedesco

Phone: 303.671.7242

CONTRACTOR: Licensee #5786

Name: McGowan Drilling

Day Drill For: Yes

Well Class: Oil

Equipment: Mud Rotary

Gas Storage

Well ID: 305

Surface Area: 3,500

County: Allen

Lease Name: 13-14-30

Field Name: Humberd-Chanute

Target Formation: Muddy, Beaver, Mineral and Reverton Shales

Nearest Lease or Unit Boundary: 330 SW, 27th FWA

Ground Surface Elevation: 518

Water Well within one-quarter mile: No

Direct Potable Water Supply within one mile: No

Depth to bottom of usable water: 200 ft

Surface Pipe by Abatement: 200 ft

Length of Conductor Pipe Required: Not

Properly Sealed: Yes

Reservoir Total Depth: 659 ft

Water Source for Drilling Operations: No

DWR Permit # 820

Will Core be Taken? No

If Yes, proposed zone: Mississippian

If OWNED, do all information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? No

If Yes, True Vertical Depth:

Bottom Hole Location:

KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the approximate district office prior to spudding of well.
2. A copy of the Approved Notice of Intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 60 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order DOR-1/317-H1-C, which applies to the KCC District 3 area, all cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Date: 2/9/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dorado Gas Resources, LLC
Lease: Hart
Well Number: 34-30
Field: Humboldt-Chinuple
Number of Acres attributable to well: 80
QTR / QTR / QTR of Acreage: SE / SW

Location of Well: County: Allen
333
2214
Sec. 30
Twp. 26S
R. 19

Is Section: ☑️ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑️ NE ☑️ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXEMPLARY

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)