KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2022

Form must be typed
All Blanks must be Filled

For KCC Use:

Expected Spud Date: April 15, 2005

OPERATOR: Licensee
Name: 5363
BEREXCO, INC.
Address: 110 S. Box 20380
City/State/Zip: Wichita, KS 67208
Contact Person: Bruce Meyer
Phone: (316) 295-3311

CONTRACTOR: Licensee
Name: Martin Drilling, Inc.
Phone: 30538

Well Drilled For:
Type Equipment: Gas

Well Class: Oil

Storage:
Pool Ext.

GWQ:
Disposal:

Wildcat

Assigned: _X_ Mud Rotary

Seismic:
# of Holes

Other:

ORWHO: old well information as follows:

Operator:
Well Name: 

Original Completion Date: 

Original Total Depth: 

Directions: Deviated or Horizontal well:

Yes

If Yes, true vertical depth:

Bottom Hole Location:

KCC DT#: 

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set in all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Of pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC Divinity 3 area, alternate II cementing must be completed within 38 days of the spud date or the well shall be plugged. In all cases, NOTIFY county office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/1/2015
Signature of Operator or Agent:

For KCC Use Only

API #: 12

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Acre

Approved by: RSP 2/05

This authorization expires:
(If authorized valid for 1 month after effective date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

API #: 12

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Acre

Approved by: RSP 2/05

This authorization expires:
(If authorized valid for 1 month after effective date)

Spud date: Agent: 

Received: FEB 01 2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15
Operator: BEREXCO, INC.
Lessee: HK
Well Number: 1
Field: Knoll North

Number of Acres attributable to well: QTR / QTR / QTR of acreage: W1/4, W1/4, SW

Location of Well:
County: Graham
Graham

Feet from Line of Section
East of Section
Sec. 29, Twp. 8, S, R. 25

If Section is Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Plat
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
FEB 01 2023
KCC WICHITA

EXAMPLE

NOTES: in all cases locate the spot of the proposed drilling location.

in plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).