KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Expected Spud Date: 02/15/05

OPERATOR: License #: 5487 (6:30-05)
Name: OXY USA Inc.
Address: P.O. Box 822808
City/State/Zip: Liberal, KS 67870
Contact Person: Vicki Carter
Phone: (620) 262-4142

CONTRACTOR: License #: 30004 (12/30-05)
Name: Martin Drilling Co. Inc.

Well Drilled For: Well Class: Type Equipment

Date

Entr Rec

 fries

Stop Dril

Air Rotary

OWWO

Disposal

Mudcut

Swell

# of Holes

Other

If OWWO did not provide information as follows:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

No

If Yes, true vertical depth

Bottom Hole Location

KCC DKT #: Yes

No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.A.C.A. 55-101, et.seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intention to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is to be a hole, an agreement is made between the operator and the district office on plug length and placement is necessary prior to drilling.

5. The appropriate district office will be notified before well is either plugged or intermediate casing is cemented in.

6. If an ALTERNATE B COMPLETION, production pipe shall be cemented from below any existence water to surface within 120 days of spud date. Or pursuant to Appendix B - Eastern Kansas surface casing order #133-89-C, which states to the KCC District 3 area, alternate B cementing must be completed within 30 days of the spud date or the well shall be plugged. If all criteria NOTIFIED district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: February 1, 2005

Signature of Operator or Agent:

Mail to: KCC – Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within ½ mile of the boundaries of the proposed acreage attribution unit for gas wells and within ¼ mile of the border of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________

Location of Well: County ____________________________
seat from NE § NW Line of Section
seat from NE § NW Line of Section
Seat: _______ Twp. _______ R. _______ Sec. _______
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAY
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within 8 prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)

EXAMPLE

SEWARD CO.