**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**FOR KCC USE ONLY**

For Spud Date

<table>
<thead>
<tr>
<th>N</th>
<th>S2</th>
<th>S2</th>
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<tbody>
<tr>
<td>960</td>
<td>2960</td>
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For KCC use only

### Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 14 ft. into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before haul is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If pumped to Appendix "B", Eastern Kansas surface casing order #115,389-1-C, which invokes the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 2/18/05

Signature of Operator or Agent:

| 25393-000 |
|-----------------|-----------------|
| 2000 feet | 2000 feet |

**Spud date:**

| 21/7/05 |

| 2000 |

**For KCC use ONLY**

For KCC use only

| 2000 feet | 2000 feet |

**Conductor pipe required:**

| 2000 feet | 2000 feet |

**Minimum surface pipe required:**

| 2000 feet | 2000 feet |

**Approved:**

| 2000 feet | 2000 feet |

**This authorization void if drilling not started within 6 months of effective date.**

**Mail to:**

KCC - Conservation Division, 120 S. Market - Room 3078, Wichita, Kansas 67201

**Date:** FEB 29 2005

**RECEIVED:**

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be prorated or spaced in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15 -
Operator: Muffie Drilling Company, Inc.
Lease: Field PH Unit
Well Number: 1-8
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: N/2, S/2, S/2

Location of Well: County: Ellis
W
2650 feet from Sec 8, Twp 11, S R 20
Line of Section
E
2650 feet from E
Line of Section
West

PLAT

(Show location of the well and show attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The township in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
February 9, 2005

Mr. David Doyel
Murfin Drilling Company, Inc.
250 N. Water Ste 300
Wichita, KS 67202

RE: Drilling Pit Application
Fish-Phi Unit Lease Well No. 1-8
SW/4 Sec. 08-11S-20W
Ellis County, Kansas

Dear Mr. Doyel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines