KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well
All slacks must be filed

For KCC Use:

Effective Date: 1/14/05
District #: SGA 1
Yes No

Expected Spud Date: MAY 16, 2005

OPERATOR: License #: 04924
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 520 N. COFFIN BLVD., ROOM 1125
City/State/Zip: IRVING, TX 75019
Contact Person: LINDA KELLY
Phone: 972-962-3546

CONTRACTOR: License #: WILL ADVISE ON APC 1
Name: REBECCA LOUISE KCC
Was Drilled For: Water Supply: Yes No
Well: 1
Equipment: Oil Gas GWVO Seismic Other
Waterhouse: / Oil Rec Storage Disposal Other
Yes / No
Mud Rotary Air Rotary Other

GWVO: old well information as follows:

Operator: Well Name:
original Completion Date: Original Total Depth
Directional, Deviated or horizontal well? Yes No
If yes, true vertical depth:
Bottom Hole Location:
KCC Dkt #:

AFFIDAVIT
The undersigned affirm this is the drilling, construction and eventual plugging of this well will comply with K.S.A. 55-101 et al.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified shall be set by controlling current to the top, in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 25 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on well length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE, if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudding.

The undersigned certify that the statements made herein are true and to the best of the knowledge and belief.

Date: February 2, 2005
Signature of Operator or Agent

For KCC Use

API # 1 267-21605 00 00
Contractor pipe required: none
Maximum surface pipe required: feet per day
This authority expires: 2-1-05
(The authority void if drilling not started within 6 months of effective date.)
Spud date: Agent

DE NE 1 SW 4 SEC 5
X E-W Line of Section
X N-S Line of Section
IS SECTION: X Regular X Irregular
(Note: Locate well on Section Plat or Reverse Side)

County: GAGN
Lease Name: EVANS
Field Name: MUDTON
IS this a Prior owned Planned Field? X Yes No
Target Formation: CHASE
Net/Total Lease or Unit Boundary: 1,250 feet MSL
Reservoir Surface Elevation: 1,250
Water well within one-mile radius: 
Public water supply within one mile:
Depth to bottom of fresh water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be:
Length of Conductive pipe required:
Projected Total Depth: 1200 fmd explor only/1275, 2875
Final Formation at Total Depth: CHASE
Water Source for Drilling Operations:
VWR Permit 
(Note: Apply for Permit with DNR)

Will Coals be Taken? Yes No
If yes, proposed zone:

RECEIVED
FEB 07 2005
KCC WICHITA

Mail to: KCC - Conservation Division, 110 S. Market, Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or leased field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well
Operator: PIONEER NATURAL RESOURCES
Lease: EVANS
Well Number: 3-6R
Field: HIGHTON
Number of Acres attributable to well: 640
GTR/GTR/GTR of acreage: NE/4 - SW/4 - SW/4

Location of Well: County
GRANT
1250. feet from N/S Line of Section
1250. feet from E/W Line of Section
Sec. 6 Tap 30 S. R. 35

Is Section X Regular or X Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT
(Show location of the well and shape attributable acreage for prorated or spaced wells.)
(Show footages to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, and east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is prorated within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).