NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use

District: SGA7

Expected Spud Date: February 23, 2005

OPERATOR: Licensed 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: WICHITA, KS 67202-1363
Contact Person: DON BEAUCHAMP
Phone: 316-262-1841

CONTRACTOR: License 30684
Name: ABERCROMBIE RTD, INC. RG-MS

Well Drilled For:
- [ ] Oil
- [ ] Gas
- [ ] Water
- [ ] Oil, Enc. Pct.
- [ ] Gas, Waq.
- [ ] Oil, Waq.
- [ ] Oil, Enc. Pct., Waq.
- [ ] Other
- [ ] Mud Rotary
- [ ] Air Rotary
- [ ] Glossed
- [ ] Wildcat
- [ ] Other

Well Drilled By:
- [ ] ABERCROMBIE ENERGY, LLC
- [ ] ABERCROMBIE RTD, INC. RG-MS
- [ ] Other

Spud Date:
- [ ] 2-19-05
- [ ] 2-20-05
- [ ] 2-21-05
- [ ] 2-22-05
- [ ] 2-23-05

County: HASKELL

Latest Name: COX
Well # 1-12
Field Name: 1-12HOGAT
Target Formation(s):
- [ ] KJ, MARMATON, ATOKA, MORGAN, MISS.

North/Latitude or unit boundary:

- [ ] True North
- [ ] Magnetic North

- [ ] 32° 10' 32" N
- [ ] 89° 10' 32" W

- [ ] 32° 10' 32" N
- [ ] 89° 10' 32" W

Surface Area by Alternative:
- [ ] 1
- [ ] 2

- [ ] 1
- [ ] 2

Length of Surface Pipe Planned to be set:
- [ ] 500 ft

- [ ] 500 ft

Water Source for Drilling Operations:
- [ ] Well
- [ ] Farm Pond
- [ ] Other

DNR Permit #:
- [ ] Yes
- [ ] No

Will Cores be Taken:
- [ ] Yes
- [ ] No

Date: 02-02-05

Signature of Operator or Agent: [Signature]
Title: Vice Pres. of Exploration

For KCC Use ONLY

API #15 2-21-15277-00-06
Conductor pipe required: [None]
Minimum surface pipe required: 720 feet per Acre
Approved by: [Signature]
This authorization expires: 8-15-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2708, Wichita, Kansas 67202

AP 190-145152 5W

AP 190-145152 5W

12-28
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15
Operator: ABECHROMBE ENERGY, LLC
Lease: COX
Well number: 1-12
Field: WILDCAT
Number of Acres attributable to well: __________
QTR / QTR / QTR of acreage: __________

Location of Well: 1190
County: HASKELL
Line of Section
Section: 12
Twp: 28
Range: 5

Is Section: □ Regular or □ Irregular
If section is irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 4 surrounding sections,
2. The distance of the proposed drilling location from the sections' south, north and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.