KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date: February 21, 2005

Expected Spud Date: 2/21/05

OPERATOR: Licensed
Name: Diart Cherokee Basin Operating Co. LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7870

CONTRACTOR: Licensed
Name: McPherson Drilling

Well Drilled For: Well Class: Type Equipment:
Oil Gas Oil Disposal Wildcat Air Rotary Cable
Non-Ind. # of Holes Other

If OWNED, old well information as follows:
Operator: McPherson Drilling
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal wellbore? Yes/No
If Yes, true vertical depth: 
Bottom Hole Location: KCC DKT: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug and abandonment is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from buoy to any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #8131950-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 21, 2005

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
FEB 14 2005

KCC WICHITA

For KCC Use ONLY
API # 15
205-25974-0000
Conductor pipe required: None
Maximum additional pipe required: 40 feet per 1000 ft. of spud depth + 0
Approved Spud Date: 4/25/05
This authorization expires: 8/15/05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 2/21/05

Comment to: File Drill Plan Application (form CDP-1) with Intent to Dilt.
- File Completion Form KCC-1 within 120 days of spud date;
- File acreage assignment plat according to field jurisdiction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (Secured authorization expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: 

2/20/05

Received:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No.: 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: C. Bonner et al
Well Number: 2200 FEL
Field: Cherokee Basin Coal Gas Area
Number of Acreages attributable to well: 40
QTR / QTR / QTR of acreage: NW . SW . SE

Location of Well: County: Wilson
780 FSL
2200 FEL
Sec. 7
Twp. 30
R. 14E
Is Section: [ ] Regular or [ ] Irregular
Line of Section
N / W
Line of Section
E / W
If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section line, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. A proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached: (C0-7 for oil wells; C0-8 for gas wells).