KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

For KCC Use:
Effective Date:
District #
SOA? Yes ☐ No ☐
Expected Spud Date:
month day year

OPERATOR:
License #: 5427
Name: EVV USA Inc
Address: P.O. Box 32018
City/State/Zip: Liberal, KS 67901
Contact Person: Vidie Carter
Phone: (620) 582-2424

CONTRACTOR:
License #: 356836
Name: Martin Drilling Co. Inc.

Well Drilled For: Oil:
Well Class: 1:
Type Equipment:
Oil Rig Rotary
Gas Storage
Drilled
Spud Out
Disposal
Owning
Seismic:
# of Holes

If OWNO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal well?
Yes ☐ No ☐

IF YES, true vertical depth

Bottom Hole Location:
KCC Drill No:

Spud:

Field Name:

As of:
Wells from

Sec.

Line of Section

U/W Line of Section

County:
Lease Name:
Well #:

Is SECTION X Regular ☐ Irregular ☐

X:\o:\ Line of Section on reverse side

Public water supply well within one mile?

Depth to bottom of fresh water:

Surface Pipe by Alternate:
Length of Surface Pipe Placed to be set:

Length of Conductor Pipe Required:
Projected Total Depth:
Formation of Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Well Drill Not Drilled – Permit Expired

Signature of Operator or Agent:

Mail to: KCC – Conservation Division, 130 S. Market – Room 2078, Wichita, Kansas 67202

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-101, et. seq.

1. Notify the appropriate district office prior to spudding if well:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation,
4. If the well is dry hole, an analysis between the operator and the district office as to the length of each interval and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be completed from below any scalable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate 8 cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, HOPPY district office prior to any cementing.

Date: January 24, 2006

Title: Capital Project

Remember to:
• File D&R Application (form CDP-1) with Intent to Drill
• File Completion Form ACD-1 within 120 days of spud date;
• File average attribution plot according to field position orders
• Notify appropriate district office 48 hours prior to workover or re-entry;
• Submit plugging report (OP-4) after plugging is completed;
• Obtain written approval before disposing of drilling or completion water;
• If this permit has expired (see authorized expiration date) please check me

Mail to: KCC – Conservation Division, 130 S. Market – Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API #15:

Conductor pipe required:
Minimum Spud depth required:
Approved by:

This authorization void if drilling not started within 6 months of effective date.

Spud date:

Mail:

T:\ 202-05

Mail:

T:\ 202-05

Mail:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

API No. 15 - Location of Well: City, State:
Operator: 
Leaser:
Well Number: 
Field:

Number of Acres attributable to well:
Number of WKT acres:

Is Section Regular or Irregular:

If section is irregular, locate well from nearest corner boundary:

Section corner used:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
February 2, 2005

Ms. Vicki Carder  
OXY USA, Inc.  
PO Box 2528  
Liberal, KS 67905

RE: Drilling Pit Application  
Brown C Lease Well No. 5  
SW/4 Sec 17-34S-33W  
Seward County, Kansas

Dear Ms. Carder:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: S Durrant