State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: July 5, 1993

OPERATOR: License #: 61111
Name: N-B Company, Ltd.
Address: P.O. Box 506, Russell, KS 67665-0506
Contact Person: K. Scott Brannon
Phone: (913) 493-5345

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Well Drilled For: X Oil
Well Class: Enh Rec
Type Equipment: X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
GWMD Disposal Wildcat Cable
Seismic: # of Holes Other

If GWMD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? X no
If yes, true vertical depth:
Bottom Hole Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set on each drilling rig; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY SUBMERGED WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Agent
Date: 6-29-93

FOR KCC USE:
API # 15-3 23230 00 00
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per Alt. X 0

This authorization expires: 12-30-93

Spud date: ____________

REMEMBER TO:
- File Drill Pit Application (form CD-1) with intent to Drill;
- File Completion Form AGD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CD-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____________________________
OPERATOR ______________________________
LEASE _________________________________
WELL NUMBER __________________________
FIELD _________________________________

LOCATION OF WELL:
COUNTY ______________________________
SECTION _______ TWP _______ RG _______
feet from south/north line of section
feet from east/west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______ - _______
QTR/QTR/QTR OF ACREAGE _______ - _______
IS SECTION _______ REGULAR or _______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: _____NE_____NW_____SE_____SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.