NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: December 21, 1991

OPERATOR: License #: 30269
Name: Argent Energy, Inc.
Address: 110 South Main, Suite 510
Wichita KS 67202-3745
Contact Person: James C. Rensberg
Phone: 316/262-5111

CONTRACTOR: License #: 5655
Name: Shields Drilling Co., Inc.

Well Drilled For: X Oil... Enh Rec
Well Class: Infield
Type Equipment: X Mud Rotary

Ground Surface Elevation: 1870 est
Water well within one-quarter mile: YES X
Surface pipe by Alternate: 1
Length of Surface Pipe Planned to be set: 220
Projected Total Depth: 3300
Water Source for Drilling Operations: Kansas City X

Directional, Deviated or Horizontal wellbore? YES X
If yes, true vertical depth:......
Bottom Hole Location:......

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/13/91
Signature of Operator or Agent: James C. Rensberg, President

FOR EGC USE:
API # 15-163-23 191-C 00-00
Conductor pipe required 411/2-feet
Minimum surface pipe required 399 feet per Alt. 406
Approved by: New 12/7/91
This authorization expires: 6-7-92
(1. This authorization valid if drilling not started within 6 months of effective date.)
Spud date: 12/22/91

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- ____________________________
Operator ____________________________
Lease ______________________________
Well Number __________________________
Field ________________________________

Location of well: County ____________________
Feet from south/north line of section ______ feet from east/west line of section ______
Section ___ TWP ___ RNG ___

Number of acres attributable to well _______ QTR/QTR/QTR of acreage _______

Is section ______ regular or ______ irregular
If section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.