Received: Kansas Corporation Commission
Oil & Gas Conservation Division
Notice of Intent to Drill
Must be approved by KCC five (5) days prior to commencing well
Conservation Division
Wichita, KS
Jan 30, 2003
Form must be Typed
Form must be Signed
All blanks must be filled

Effective Date: 2-4-03
District # 4
SGA? Yes No

Expected Spud Date: February 1, 2003
Operator:
License#: 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
Denver, CO 80227-0798
City/State/Zip: Denver, CO 80227-0798
Contact Person: Robbie Gries
Phone: 303-296-3435

Contractor:
License#: 5273
Name: Excell Drilling Co.

Well Drilled For:
- Oil
- Gas Storage
- Disposal
- Seismic
- Other

Well Class:
- Infield
- Pool Ext.
- Wildcat
- Cable
- Other

Type Equipment:
- Mud Rotary
- Air Rotary
- Other

Spot NW 5 NE NW Sec 6
- Twp 5
- R 41
- East

Is SECTION Regular Yes No
Irregular

(Note: Locate well on the Section Plat on reverse side)

County:
Cheyenne

Lease Name:
Stamps

Well #:
1-6

Field Name:
Cherry Creek

Is this a Prorated / Spaced Field?
Yes No

Target Formation(s):
Niobrara

Nearest Lease or Unit Boundary:
1320 ft

Ground Surface Elevation:
3550

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Length of Conductor Pipe Required:

Formation at Total Depth:
Niobrara

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?
Yes No

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFICATION OF COMPLETION prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-28-03
Signature of Operator or Agent: [Signature]
Title: Office Manager

For KCC Use ONLY
API #: 023.20472.00-00
Conductor pipe required: Feet
Minimum surface pipe required: Feet per Alt. Feet
Approved by: RSP.1-30-03
This authorization expires: 7-30-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Priority Oil & Gas LLC
Lease: Stamps
Well Number: 1-6
Field: Cherry Creek

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NW - SE - NW

Location of Well: County: Cheyenne
1890 feet from S \(N\) (circle one) Line of Section
1595 feet from E \(W\) (circle one) Line of Section
Sec. 6 Twp. 5 S. R. 41

Is Section _____ Regular or ✓ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE ✓ NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).