KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15 - 51565-01909-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 8/24/61 .

Well Operator: Knighton Oil Company, Inc
KCC License #: 5010

Address: 221 S. Broadway, Suite 710
City: Wichita

State: Kansas Zip Code: 67202
Contact Phone: (316) 264-7918

Lease: East Elrick Well #: 2-3 Sec. 11 Twp. 10 S. R. 25

C - NE - NE - Spot Location / QQQQ County: Graham

660 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:
- Oil Well
- Gas Well
- D&A
- Cathodic
- Water Supply Well
- SWD Docket #
- ENHR Docket # E-154100004
- Other:

Conductor Casing Size: N/A Set at: Cemented with: Sacks

Surface Casing Size: 8 5/8" Set at: 320' Cemented with: 325 Sacks

Production Casing Size: 4 1/2" Set at: 3997 Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations from 3828-3970, Baker AD #1, size 4 1/2" x 2 3/8" set at 3788

Elevation: 2507 (G.L.) / 4087 (K.B.)
T.D.: 3998 PBTD: 3988 Anhydrite Depth: (Stone Corral Formation)

Condition of Well:
- Good
- Poor
- Casing Leak
- Junk in Hole

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION WICHITA, KS

JAN 2 4 2005

Is Well Log attached to this application as required? Yes No
Is ACO-1 filed? Yes No

If not explain why: Old well, original log of well attached, Texaco, Inc.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ken Werner, Knighton Oil Company, Inc.

Address: P.O. Box 1580
City / State: Hays, KS 67601
Phone: (785) 623-4081

Plugging Contractor: Express Well Service
KCC License #: 6426
Address: P.O. Box 19 Victoria, KS 67671
Phone: (785) 735-9405

Proposed Date and Hour of Plugging (If known?): February 15, 2005

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/24/05 Authorized Operator / Agent: _______________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67202
TEXACO, INC.—LOG OF WELL

TULSA DIVISION

WELL J. P. Billinger #3
L.D. FILE NO. 154402

LOC. Ctr NE NE
sec 11
Twp 203
Rge 25 W

660' East and 660' South of NE Corner NE/4

DIST. Wichita
CO-PARISH. Graham
STATE. Kansas

COMM. DRLG. 8-24-61
COMP. DRLG. 9-2-61
DAYS DRLG. 10

ROT. FROM 0 CABLE FROM 3998
TO TO

CONTR. OR CO. RIG NO. K&E Drlg. Company
T. D. DRILLED. 3998

COMP. T. D. PB 3988
ZERO ELEV. KB 2507
GRD. ELEV. 2502
CSE. FLO. ELEV. 2499.5

DATE OF FIRST PROD. 9-9-61
OFFICIAL COMP. DATE. 9-27-61

LOGS RUN.
Gammia Ray

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 2 4 2005

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD

<table>
<thead>
<tr>
<th>SIZE</th>
<th>WEIGHT</th>
<th>GRADE</th>
<th>RANGE</th>
<th>REMARKS—QUAN. CNT., TEMP. BURY., ETC.</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-5/8</td>
<td>8</td>
<td>320</td>
<td>23#</td>
<td>Cmtd w/325 sx HA-5. Cnt Circ.</td>
</tr>
<tr>
<td>4-1/2</td>
<td>3997</td>
<td>1.6#</td>
<td>J</td>
<td>Cmtd w/125 sx Pozmix.</td>
</tr>
</tbody>
</table>

CENTRALIZERS: (7) 3996, 3896, 3796, 3696, 3596, 2160 & 300

SCRATCHERS: 15 Tr 3765-3995

MEASUREMENTS: KB-GL 5'
GL-BH 2.5'

COMPLETION DATA

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>Lans &quot;I&quot;</th>
<th>Lans &quot;J&quot;</th>
</tr>
</thead>
<tbody>
<tr>
<td>DATE OF TEST</td>
<td>9-27-61</td>
<td>9-27-61</td>
</tr>
<tr>
<td>DEPTH OF PROD. INTERVAL</td>
<td>3948-53</td>
<td>3966-70-1/2</td>
</tr>
<tr>
<td>INITIAL PRODUCTION: OIL - BPD</td>
<td>72 - Both Zones</td>
<td></td>
</tr>
<tr>
<td>GAS - MCF</td>
<td></td>
<td></td>
</tr>
<tr>
<td>WATER - BPD</td>
<td>None</td>
<td></td>
</tr>
<tr>
<td>GOR</td>
<td></td>
<td></td>
</tr>
<tr>
<td>BHP - PSI</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CORRECTED API GRAVITY</td>
<td>41.0</td>
<td></td>
</tr>
<tr>
<td>PRODUCING CONDITIONS</td>
<td>Pump</td>
<td></td>
</tr>
<tr>
<td>ARTIFICIAL STIMULATION</td>
<td>3000 gal.</td>
<td></td>
</tr>
</tbody>
</table>

REMARKS

WELL J. P. Billinger #3
FIELD Elrick
AREA Hays

TOTAL NUMBER OF SHEETS 2
### GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

<table>
<thead>
<tr>
<th>FORMATION OR DATE</th>
<th>TOP-DEPTH INTERVAL</th>
<th>REMARKS OR DESCRIPTION AND RESULTS OF WORK</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-25-61</td>
<td>Ø 12-1/4&quot; hole to 328.</td>
<td></td>
</tr>
<tr>
<td>8-30-61</td>
<td>Ø to 3772.</td>
<td></td>
</tr>
<tr>
<td>8-31-61</td>
<td>Core #1 From 3772-93. Rec 21'.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Core #2 From 3914-34. Rec 20'.</td>
<td></td>
</tr>
<tr>
<td>9-2-61</td>
<td>Core #3 From 3925-56. Rec 31'.</td>
<td></td>
</tr>
<tr>
<td>9-3-61</td>
<td>Core #4 From 3966-98. Rec 32'.</td>
<td></td>
</tr>
<tr>
<td>9-8-61</td>
<td>Ø DV Tool @ 2151, Ø cmt to 3988. Ran Gamma Ray Collar log fr 3986-3600. Perf fr 3966-70-1/2.</td>
<td></td>
</tr>
<tr>
<td>9-9-61</td>
<td>Acidized w/250 gal 15% Reg &amp; 750 gal Ret Acid.</td>
<td></td>
</tr>
<tr>
<td>9-10-61</td>
<td>Swb 11 BNO, NW in 5 hrs. Reacidized w/2000 gal 15% NEA.</td>
<td></td>
</tr>
<tr>
<td>9-11-61</td>
<td>Swbd 61 BLO &amp; 95 BNO, NW in 7 hr.</td>
<td></td>
</tr>
<tr>
<td>9-12-61</td>
<td>Perf Lans &quot;I&quot; fr 3948-53. Set Ret BP @ 3958 &amp; tstd 38 BO &amp; NW in 3 hrs fr perf 3948-53.</td>
<td></td>
</tr>
<tr>
<td>9-14-61</td>
<td>Perf Lans &quot;D&quot; fr 3828-32. Set Ret BP @ 3850 &amp; acidized w/250 gal Reg &amp; 750 gal Ret Acid. Tstd 1 BO &amp; 27 BSW in 2-1/2 hrs.</td>
<td></td>
</tr>
<tr>
<td>9-16-61</td>
<td>Squ perf 3828-32 w/175 sx Pozmix.</td>
<td></td>
</tr>
<tr>
<td>9-18-61</td>
<td>Ø cmt fr 3802-32 &amp; CO to 3988.</td>
<td></td>
</tr>
<tr>
<td>9-27-61</td>
<td>COMPLETE: TD 3998 - PHTD 3988</td>
<td></td>
</tr>
</tbody>
</table>

Pumped 72 BO, NW in 24 hrs fr Land "I" perf 3948-53 & "J" perf 3966-70-1/2. Gravity 41'.

<table>
<thead>
<tr>
<th>LOG TOPS</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Heebner</td>
<td>3751</td>
</tr>
<tr>
<td>Toronto</td>
<td>3772-1/2</td>
</tr>
<tr>
<td>Lansing</td>
<td>3786</td>
</tr>
</tbody>
</table>

**WELL:** J. P. Billinger #3  **FIELD:** Elrick  **AREA:** Hays
DRILLER'S WELL LOG

OPERATOR: TEXACO, INC.  
614 Bitting Building  
Wichita, Kansas

WELL NAME: #3 J. P. BILLINGER

LOCATION: C NE NE Sec. 11-208-25W  
Graham County, Kansas

CONTRACTOR: K&E DRILLING, INC.  
719 Union Center Bldg.  
Wichita, Kansas

COMMENCED: August 24, 1961

CASING RECORD: 8 5/8" @ 328' w/225 sx  
4 1/2' @ 3997' w/125 sx Pos.  
135 bbls Kempack out DV tool

COMPLETED: September 3, 1961

ROTARY TOTAL DEPTH: 3998'

ELEVATION: PRODUCTION:

FORMATION RECORD

Depths shown indicate bottom of formations encountered.

Soil and clay 70
Sand 115
Shale 1200
Shale and sand 1890
Shale 2135
Anhydrite 2175
Shale 2270
Shale and shells 2485
Shale 2670
Lime and shale 2855
Lime and shale 3793
Lime 3875
Lime and shale 3917
Lime 3956
Lime and shale 3998 RTD

CERTIFICATION

State of KANSAS  
County of SEDGWICK  
I, H. L. Wilson, of K&E DRILLING, INC., upon oath state  
that the above and foregoing is a true and correct copy of the Driller's Log of the above named well.

H. L. Wilson  
Subscribed and sworn to before me this 7th day of September, 1961

My Commission expires: October 30, 1961

Wildalee Wind  
Notary Public.

K&E DRILLING, INC.  
Rotary Drilling Contractors
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Knighton Oil Company, Inc.
221 S. Broadway
Wichita, KS 67202-4214

January 24, 2005

Re: EAST ERLICK #2-3
API 15-065-01909-00-01
NENE 11-10S-25W, 660 FNL 660 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

[signature]
David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550