STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-031-22717-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR Younger Inc (operator's)

ADDRESS P.O. Box 451

CITY Hays

STATE Ks. ZIP CODE 67601 CONTACT PHONE # (785) 625-3107

LEASE B. Younger WELL # 1 SEC. 7 T. 14 R. 17 (East West)

SE-NE-NE-7/4 SPOT LOCATION/0000 COUNTY Ellis

4290 FEET (in exact footage) FROM DN (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM NW (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL □ GAS WELL □ D&A □ SWD/ENHR WEL □ DOCKET#

CONDUCTOR CASING SIZE __ SET AT — CEMENTED WITH — SACKS

SURFACE CASING SIZE 8-5/8 SET AT 206' CEMENTED WITH 125 SACKS

PRODUCTION CASING SIZE 4-1/2 SET AT 3600' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4 shpper 1/4, 43"1/2, 3538'-3550"

ELEVATION 1994/1999' T.D. 3600' PBD ANHYDRITE DEPTH 1202'

(Stone Corral Formation)

CONDITION OF WELL: GOOD □ POOR □ CASING LEAK □ JUNK IN HOLE □

PROPOSED METHOD OF PLUGGING As per KCC Rep. Pat. Stebb Specifier.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? □ IS ACO-1 FILED? □ Yes

If not explain why:

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Younger Inc.

ADDRESS P.O. Box 451

City/State Hays, KS 67601

PHONE # (785) 625-3107

PLUGGING CONTRACTOR Swift Services, Inc. KCC LICENSE # 373720

ADDRESS

PO BOX 464, LAWRENCE, KS 66044

PHONE # (785) 843-8840

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 9-24-03 Plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9/16/03 AUTHORIZED OPERATOR/AGENT: Jeff Younger (signature)
**AFINITIES OF COMPLETION FORM**

This form shall be filled in duplicate with the Kansas Corporation Commission, 200 Colorado Desktop Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: CDM gas, dry gas, OWI, injection. Type and complete all sections. Applications must be filed for dual completion, comingled, salt water disposal and injection. Attach wireline logs (e.g., electrical log, sonic log, gamma ray neutron log, etc.). KCC-(316)263-5238.

**OPERATOR** Drilling Ltd. of Colorado

**ADDRESS** 410 - 17th St., Suite 1140

Denver, Colorado 80202

**API NO.** 15-051-22,617

**COUNTY** Ellis

**FIELD** YOUNGER SW

**PURCHASER** Clear Creek

**ADDRESS** P.O. Box 1045

McPherson, Kansas 67460

**PROD. FORMATION** Arbuckle

**WELL NO.** 1

**P.O. BOX** 1045

**LOC. S.E., N.E., W.S., S.W.**

**D/R/M/** C & R Drilling Co.

**ADDITIONAL ADDRESS** 410 - 17th St., Suite 1140

Denver, Colorado 80202

**Contractor** Halliburton

**ADDRESS** Hays, Kansas

**TOTAL DEPTH** 5600

**STUD DATE** 10-17-81

**DATE COMPLETED** 12-8-81

**SIXY:** OS 1994

**ED.**: 1999

**DRILLED WITH (CABLE) ROTARY (AIR) TOOLS**

**CASING RECORD**

Report of all strings set - surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Depth of string</th>
<th>Type of casing</th>
<th>Setting depth</th>
<th>Type of cement</th>
<th>Casing size</th>
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<tbody>
<tr>
<td>12-1/4&quot;</td>
<td>2% Salt &amp; X1000</td>
<td>248</td>
<td>Reg, Portland</td>
<td>125</td>
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<tr>
<td>7-7/8&quot;</td>
<td>Salt, blended</td>
<td>913</td>
<td>Reg, Portland</td>
<td>125</td>
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<tr>
<td>1440&quot; Surf. (EO) Tool</td>
<td>Salt, blended</td>
<td>300</td>
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**LINER RECORD**

<table>
<thead>
<tr>
<th>Top pt.</th>
<th>Bottom point</th>
<th>Setting depth</th>
<th>Setting point</th>
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</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
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<td>35651</td>
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**PERFORATION RECORD**

<table>
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<tr>
<th>Depth Interval</th>
<th>35381-35501</th>
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**TUBING RECORD**

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<th>Size &amp; type</th>
<th>Depth Interval</th>
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<tbody>
<tr>
<td>4-1/2&quot;</td>
<td>35381-35501</td>
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</tbody>
</table>

**ACIDIZED** W/4000 Gal, 20% Mod-202

**Acidized** W/4000 Gal, 20% Mod-202

**Acidized** W/4000 Gal, 20% Mod-202

**Date of Acid treatment**

December 6, 1991

**Pumping rate**

<table>
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<th>Rate of production</th>
<th>10 M.D.</th>
<th>Trace</th>
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<tr>
<td>75%</td>
<td>30,000</td>
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**Gravity**

8000 Gal, 20% Mod-202

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<th>Date of production</th>
<th>Rate of production</th>
<th>10 M.D.</th>
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<tbody>
<tr>
<td>75%</td>
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**The person who can be reached by phone regarding any questions concerning this information. A witness and initial test by the Commission is required if well produces more than 25,000 GPD or is located in a ‘basic order area.’**

**Votvod**
SURFACE CASING SIZE 8-5/8" SET AT 206' CEMENTED WITH 125 SACKS
PRODUCTION CASING SIZE 4-1/2" SET AT 3600' CEMENTED WITH 125 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4 shots misc. 4/43" size/ 2538' - 3550'
ELEVATION 199' / 1990' T.D. 3600' PBTD ANHYDRITE DEPTH 1202'
(G.L. / K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD ___ POOR ___ CASING LEAK ___ JUNK IN HOLE ___
PROPOSED METHOD OF PLUGGING As per KCC Rep Pat Steel Specifcation

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? ___ IS ACO-1 FILED? YES

If not explain why: ________________________________________________________________

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et., seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Younger, Inc. PHONEx (785) 625-3102

ADDRESS P.O. Box 451 City/State Hays, KS. 67601

PLUGGING CONTRACTOR Frank Younger (company name) XCC LICENSE # 31821

ADDRESS 1119 Town Ave. PHONE # (785) 623-9438 Cell.

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____________________________________

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 9/16/03 AUTHORIZED OPERATOR/AGENT: _______________________________________

(signature)
### WILL LOG

<table>
<thead>
<tr>
<th>Formation Description, Contents, etc.</th>
<th>Top Depth</th>
<th>Bottom Depth</th>
<th>Name</th>
<th>Depth</th>
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<tr>
<td>ANHYDRITE</td>
<td>1202'</td>
<td>1243'</td>
<td>ANHYDRITE</td>
<td>1202</td>
</tr>
<tr>
<td>TOPEKA Shale and limestone</td>
<td>2980'</td>
<td>3251'</td>
<td>TOPEKA</td>
<td>2980</td>
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<tr>
<td>HELENKIR Shale and limestone</td>
<td>3251'</td>
<td>3260'</td>
<td>HELENKIR</td>
<td>3250</td>
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<td>TORONTO Shale and limestone</td>
<td>3268'</td>
<td>3295'</td>
<td>TORONTO</td>
<td>3268</td>
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<tr>
<td>LANSING Limestone and shalo</td>
<td>3295'</td>
<td>3590'</td>
<td>LANSING</td>
<td>3295</td>
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<tr>
<td>BASE L-KC Shale and limestone</td>
<td>3509'</td>
<td>3531'</td>
<td>BASE L-KC</td>
<td>3509</td>
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<tr>
<td>and sandstone</td>
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<td></td>
<td>AHOUCKLE</td>
<td>3531</td>
</tr>
<tr>
<td>AHOUCKLE Dolomite</td>
<td>3531'</td>
<td>3600'</td>
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<tr>
<td>DST 3525' - 3540'</td>
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<td>15 - 30 - 30 - 30</td>
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<td>Rec. 7' MCO</td>
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<td>FP 8 - 24 #3 19 - 31 #</td>
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<td>DST 3534' - 3546'</td>
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<tr>
<td>Rec. 31' MCO</td>
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<td>FP 15 - 25 #3 29 - 35 #</td>
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<tr>
<td>SIP 1089 - 1092, 1060 - 1065 #</td>
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**AFFIDAVIT**

STATE OF COLORADO, COUNTY OF DENVER SS.

Floyd H. Hoffman, of lawful age, being first duly sworn upon his oath, deposes that he is Exploration Manager ([FOR] (OF) Drilling Ltd. of Colorado), operator of the L-KC Youngor lease, and is duly authorized to make this affidavit for and on the behalf of said operator, that well No. 1, on said lease has been completed as of the 6th day of December, 1981, and that all information entered herein with respect to said well is true and correct.

FURTHER AFFIANT SAI1TH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF December, 1981.


Floyd H. Hoffman

Notary Public.