STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(please type form and file one copy)

API # 15-065-22,221-00-00 (identifier number of this well). This must be listed for
wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Charter Energy, Inc. KCC LICENSE # 9090
(Owner/Company Name) (Operator’s)

ADDRESS P.O. Box 252 CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # ( ) 785-623-1861

LEASE Napue WELL# 3 SEC. 4 T. 9 R. 21 (East/West)

SW - NE - SW SPOT LOCATION/QQQQ COUNTY Graham

1650 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1650 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET #

CONDUCTOR CASING SIZE ____ SET AT ____ CEMENTED WITH ____ SACKS

SURFACE CASING SIZE 8 5/8” SET AT 304 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3808 CEMENTED WITH 450 SACKS

LIST (ALL) PERFORATIONS AND BRIDGEPLUG SETS: 3740-48, 3495-97

ELEVATION 2213 T.D. 3810 PBTD -- ANHYDRITE DEPTH 1670

(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING Per KCC District 4 Recommendation

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? None in file. Please refer to well log on attached ACO-1.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 ET. SEQ. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Baize PHONE # ( ) 785-623-1861

ADDRESS P.O. Box 252 City/Table Great Bend, KS

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE #
(company name) (contractor’s)

ADDRESS P.O. Box 31, Russell, KS 67665 PHONE # ( ) 785-483-3887

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 1-17-2005 AUTHORIZED OPERATOR/AGENT:

Steve Baize (signature)
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # YV-68, Inc.
Name: Mr. Joe E. Broussard
Address: P.O. Box 11750
City/State/Zip: Great Bend, KS 67501
Purchaser: Inland Crude Purchasing Corp.
Operator Contact Person: Mr. Joe E. Broussard
Phone: 6393
Contractor/License # Mohawk Drilling, Inc.
Name: Mr. Kevin E. Adams
Phone: 360-227-2280
Wellsite Geologist: Mr. Kevin E. Adams
Phone: 913-227-2280

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If OMMO; old well info as follows:
Operator: __________________________
Well Name: __________________________
Comp. Date: __________________________
Old Total Depth: __________________________

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable
☐ 9/3/85... ☐ 9/12/85... ☐ 10/02/85...
Spud Date Date Reached TD Completion Date
☐ 3810... ☐ None... ☐ 304
Total Depth PBDT

Amount of Surface Pipe Set and Cemented etc... feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If Yes, show depth set... feet
If alternate 2 completion, cemented completed from... feet depth to... feet depth to... W/SX cart

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717
Division of Water Resources Permit #. N/A. R/o...

☐ Groundwater... (ft North from Southeast Corner of Well) ☐ FT West from Southeast Corner of Sec
☐ FT East from Southeast Corner of Sec Top Rge ☐ East ☐ West
☐ Surface Water... (ft North from Southeast Corner of
Greeen Belt etc) ☐ FT West from Southeast Corner of Sec Top Rge ☐ East ☐ West

☐ Other (explain)... (purchased from city, R.W.O. #)
☐ ☐ ☐

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any
well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in
writing and submitted with the form. See rule 82-3-107 for confidentiality for counties not in excess of 12 months.
One copy of all wireline logs and drillers time logs shall be attached to this form. Submit CP-4 form with
all plugged wells. Submit CP-III form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have
been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: __________________________
Title: Company Geologist
Date: 10/4/85

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1940... day of... Notary Public
SUBSCRIBED AND SWORN TO BEFORE ME THIS 1940... day of... Notary Public

Date Commission Expires: 1/4/46

KCC, O.F.FICE USE ONLY
☐ Letter of Confidentiality Attached... ☐ Drillers Time Log Received
☐ Distribution

☐ KCC ☐ SMD/Rep ☐ KGS ✐ Plug ☐ Other (Specify)

Form ACO-1 (7-84)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool opened and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>DST #1 (3438-3457)</th>
<th>Lansing 'C' - 'P'</th>
</tr>
</thead>
<tbody>
<tr>
<td>TIMES: 30:30:30:30</td>
<td></td>
</tr>
<tr>
<td>REC: 5' Mud</td>
<td></td>
</tr>
<tr>
<td>SIP: 1042/1022</td>
<td>HP: 1807/1817</td>
</tr>
<tr>
<td>FP: 20-29/29-39</td>
<td>BHT: 97°F</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DST #2 (3613-3727)</th>
<th>Marmaton – Ft Scott</th>
</tr>
</thead>
<tbody>
<tr>
<td>TIMES: 30:30:30:30</td>
<td></td>
</tr>
<tr>
<td>REC: 7' Mud</td>
<td></td>
</tr>
<tr>
<td>FP: 68-88/88-88</td>
<td>BHT: 95°F</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DST #3 (3722-3753)</th>
<th>Arbuckle</th>
</tr>
</thead>
<tbody>
<tr>
<td>TIMES: 45:45:45:45</td>
<td></td>
</tr>
<tr>
<td>REC: 217' HOOM (60%Oil, 60%Mud)</td>
<td></td>
</tr>
<tr>
<td>SIP: 1042/1022</td>
<td>HP: 1972/2011</td>
</tr>
<tr>
<td>FP: 49-88/96-127</td>
<td>BHT: 105°F</td>
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</tbody>
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<thead>
<tr>
<th>DST #4 (3722-3763)</th>
<th>Arbuckle</th>
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<tbody>
<tr>
<td>TIMES: 25:20</td>
<td></td>
</tr>
<tr>
<td>REC: 75' 61/4' GOM</td>
<td></td>
</tr>
<tr>
<td>SIP: 1003</td>
<td>HP: 1972/2001</td>
</tr>
<tr>
<td>FP: 49-88</td>
<td>BHT: 95°F</td>
</tr>
</tbody>
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<table>
<thead>
<tr>
<th>CASING RECORD</th>
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<tbody>
<tr>
<td>Purpose of string</td>
</tr>
<tr>
<td>------------------</td>
</tr>
<tr>
<td>Surface</td>
</tr>
<tr>
<td>Production</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>PERFORATION RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shots per foot</td>
</tr>
<tr>
<td>2</td>
</tr>
<tr>
<td>2</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>TUBING RECORD</th>
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<tbody>
<tr>
<td>Size 2 7/8&quot;</td>
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<tr>
<td>Producer 10/02/85</td>
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<table>
<thead>
<tr>
<th>Estimated Production Per 24 Hours</th>
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<tbody>
<tr>
<td>Oil 20</td>
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</tbody>
</table>

METHOD OF COMPLETION: 2740-3748 (Arbuckle)

Welles, Inc.
Radiation Guard Log, Computer Log
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Charter Energy, Inc.
PO Box 252
Great Bend, KS 67530

January 21, 2005

Re: NAPUE #3
API 15-065-22221-00-00
SWNESW 4-9S-21W, 1650 FSL 1650 FWL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550