TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

Operator License No.: 6600  
Op Name: KARST, DON WELL SERVICE, INC.  
Address: PO BOX 863  
RUSSELL, KS 67665

API Well Number: 15-153-20396-00-00  
Spot: W2SWSW  
Sec/Twnshp/Rge: 32-5S-36W  
660 feet from S Section Line,  
4950 feet from E Section Line  
Lease/Unit Name: BRINEY C  
County: RAWLINS  
Well Number: 1  
Production Casing Size: 4.5  
Surface Casing Size: 8.625  
Total Vertical Depth: 4715 feet

Well Type: OIL  
UIC Docket No:  
Plug Co. License No: 32810  
Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC  
Proposal Rcvd. from: JIM SCHOENBERGER  
Company: PROFESSIONAL PULLING SERVICES LLC  
Date/Time to Plug: 10/14/2003 9:00 AM  
Phone: (785) 628-7443

Proposed Method:
Ordered 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES  
Date/Time Plugging Completed: 10/14/2003 12:45 PM

Witness Type: Plugging Operations Were Not Witnessed  
KCC Agent: DARREL DIPMAN

Actual Plugging Report:
Perforations 4664' to 4670'. TD 4715'. PBDT 4350'.  
8 5/8" surface casing set at 417' w/300 sxs cement.  
4 1/2" production casing set at 4713' w/125 sxs cement.  
Ran tubing to 4000' - pumped 75 sxs cement.  
Pulled tubing to 2500' - pumped 75 sxs cement and 400# hulls.  
Pulled tubing to 1000' - pumped 35 sxs cement with 100# hulls. Cement to surface.  
Connected to 8 5/8" surface casing. Pumped 10 sxs cement.  
Max. P.S.I. 300#. S.I.P. 250#.  
Connected to 4 1/2" production casing. Pumped 10 sxs cement.  
Max. P.S.I. 800#. S.I.P. 500#.

RECEIVED  
OCT 2 7 2003  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.
Plugged through: TBG

District: 04  
Signed DARREL DIPMAN  
(TECHNICIAN)

INVOICED  
DATE 10.28.03  
WR. NO. 2004060782

OCT 21 2003
THUNDERBIRD DRILLING INC  
32-5-36W  
#1 BRINEY "C"  
C W/2 SW SW

WICHITA, KS  67218

cmt. RAWLINS

FIELD: TOUREAS EXT (1/8 E)

F 3407 14/14/80  Issued 1/29/81  P 60 BOPD, NW

APL 15-153-20, 396  

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INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

(over)

THUNDERBIRD DRILLING INC  
32-5-36W  
#1 BRINEY "C"  
C W/2 SW SW

DST (5) 4609-3U (MARM) 30-60-30-60,  
210° THIN M, SIP 295-320#, FP 86- |
173# |

DST (6) 4642-65 (MARM-PAY) 45-45-45-45,  
135° O, 185° YOOCH, SIP 492- |
482#; FP 193-482#

MICF - GV, FP(PAY) 4664-70, SWB DRY, AG5S00, SWB DRY, NS,  
HAN BOND 10G, NO BOND, SQ2D W/150sx, PF(PAY) 4664-70, SWB  
2EPH (19961L), PU 8000FL, SWB 0,1980 & 7.02 SW, SUB 1.17 |
SPPH (75°oI)/CHRS, AC 250US(15SW) & 240# DIVERSION PLUG |
SWB BW & REC 30 60 & 30TH/MIN, FP